SUSTAINABLE SOLAR EDUCATION PROJECT

Electricity Affordability Metrics for the U.S.

June 14, 2018





Housekeeping



Join audio:

- Choose Mic & Speakers to use VoIP
- Choose Telephone and dial using the information provided

Use the red arrow to open and close your control panel

Submit questions and comments via the Questions panel

This webinar is being recorded. We will email you a webinar recording within 48 hours. CESA's webinars are archived at www.cesa.org/webinars



























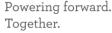
Renewable Development Fund

Xcel Energy®











































Sustainable Solar Education Project

A project to provide information to state and municipal officials on strategies to ensure distributed solar

- Remains consumer friendly
- Benefits low- and moderateincome households



The project is managed by the Clean Energy States Alliance (CESA) and is funded through the U.S. Department of Energy Solar Energy Technologies Office.





Sustainable Solar Education Project Resources

The project offers a variety of free resources on solar equitability and consumer protection:



- Guides
- Webinars
- Monthly e-newsletter
- In-person workshops

Solar Information for Consumers **Publicly Supported** Solar Loan Programs Standards and Requirements for Solar Equipment, Installation, and Licensing and Certification A Guide for States and Municipalities Low- and Moderate-Income Bringing the Benefits of Solar Energy to Low-Income Consumers A Guide for States & Municipalities

www.cesa.org/projects/sustainable-solar

Electricity Affordability Metrics for the U.S. Webinar Panelists



Monisha Shah
National Renewable
Energy Laboratory





David Anderson

Pacific Northwest

National Laboratory





Nate Hausman
Clean Energy States Alliance
(Moderator)



GMLC Foundational Metrics Analysis: Electricity Affordability

June 14, 2018, Webinar Clean Energy States Alliance



GMLC1.1: Metrics Analysis High Level Summary

Project Objectives

- Work directly with *strategic* stakeholders
- to confirm the usefulness of new and enhanced existing metrics
- that will guide grid modernization efforts
- to maintain and improve:
 - Reliability,
 - Resilience,
 - Flexibility,
 - Sustainability,
 - Affordability, and
 - Security.

Value Proposition

- ✓ Ensuring that all stakeholders understand how grid modernization investments will affect and benefit them
- Audiences: grid modernization technology developers and investors; utility and ISO technology adopters or sponsors; federal, state, and municipal regulatory or oversight authorities; and electricity consumers (i.e., the ratepayers)

Expected Outcomes

- ✓ Definition, Validation, and Adoption of metrics and analysis approaches by leading industry stakeholders and regional partners
- ✓ Better alignment of DOE R&D priorities with stakeholder and public-interest objectives





Outline:

- How DOE is defining affordability
- Macroeconomic indicators of affordability
- Affordability metrics derived from customer cost burden
- Data and calculation methods
- Demo of affordability metrics mapping visualization tool
- Next steps



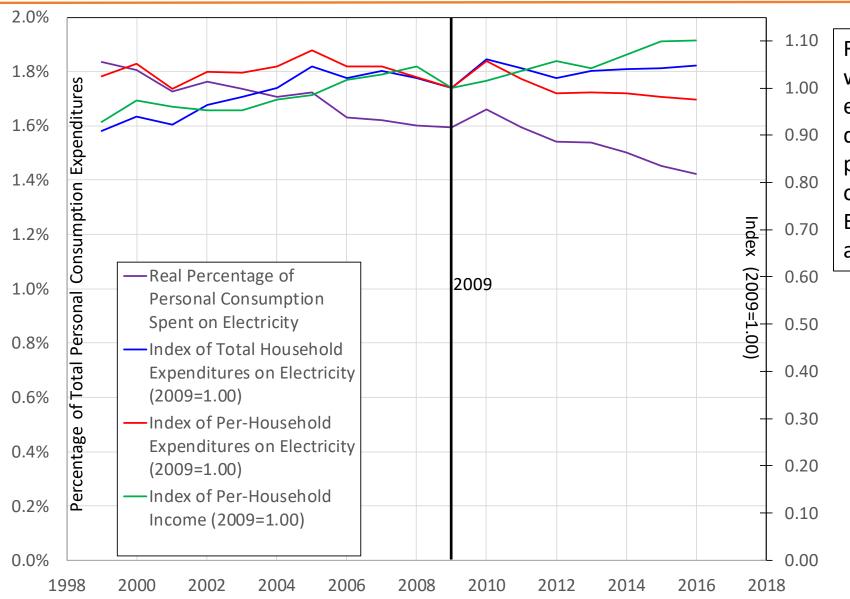
Definition:

- The foundational basis for modern grid architecture specification defines affordability as a system quality that "ensures system costs and needs are balanced with the ability of users to pay" (Taft and Becker-Dippmann 2014).
- Most established metrics have been developed to determine costeffectiveness or to answer the question "will a specific investment pay off, subject to return on investment criteria?"
- Emerging metrics determine the electricity service cost burden affecting end-use customers or to answer the question "what portion of customers' income or revenue is required to pay for affordable electricity service?"

Electricity Affordability – Cost burden of electric service



Macro Indicators of Affordability



Real HH incomes are rising, while expenditures on electricity are flat or slightly declining. Thus, the real percentage of income spent on electricity is declining. Electricity is becoming more affordable in the baseline.

Derived from Dept. of Commerce, Bureau of Economic Analysis, National Income and Product Accounts components of GDP and Federal Reserve Data



Customer Cost Burden

 $Household\ electricity\ cost\ burden = \frac{Residence\ Net\ Electric\ Bill}{Household\ Income}$

 $Business\ electricity\ cost\ burden = \frac{Enterprise\ Net\ Electric\ Bill}{Gross\ revenue}$

Customer Affordability Gap

Household Electricity Affordability $Gap = \frac{Electricity\ Cost\ Burden}{Affordability\ Threshold}$

- Affordability Threshold: Portion of household income *deemed* to be affordable. Cost burdens greater than this threshold are unaffordable (e.g. gap > 1, then the customer household faces unaffordable electricity costs).
- Literature varies widely on the appropriate threshold to use. Cases are made for thresholds ranging from 2 to 11 percent or higher.
- A rule of thumb of 3% is often used.
- Reminder: GMLC only considering *electricity* costs, not all *energy* costs.

Data

- American Community Survey (Census): Annually updated household income distribution from national to census block group granularity for 16 income bins.
- EIA Form 861m: Monthly revenue, kWh sales, and number of customers served by class, by utility.
- EIA Form 861: Service territory definitions (county-level) by utility updated annually.
- Use of monthly data overcomes the masking of some unaffordability that occurs when using annual averages.
- Annual Census income distribution is simply converted to monthly.
- For counties not covered by the Form 861 data, State average customer costs are applied.

Calculations

For any geography (g):

$$Households \ with \ Unaffordable \ Electric ty_{month} = \sum_{bin=1}^{16} \frac{\left(\frac{Utility \ Residential \ Revenue}{Number \ of \ customers}\right)_g}{Affordability \ Threshold}$$

$$Effective\ Rates_{month} = \sum_{utilities=1}^{n} \left(\frac{Utility\ Residential\ Revenue_g}{Residential\ kWh\ Sales_g} \right)$$

$$Customer\ Costs_{month} = \sum_{utilities=1}^{n} \left(\frac{Utility\ Residential\ Revenue_g}{Number\ of\ customers_g} \right)$$

Mapping the Results

- Implemented in Excel with plans to convert to R with Shiny for web deployment
- VBA code updates the map based on menu selections
- Looking for review and input on the value and usefulness of this information
- Tool demo...

Some Caveats

- No accounting for influence of nonelectric fuels or self-generated.
- Cooling season likely to be more reliable than heating season for the case of dominant nonelectric heating.
- Monthly metrics reflect revenues from customers on equal payment plans, which may understate actual cost burdens in peak usage months may overstate in low-usage months.

Next Steps...

- Actively seeking utility partners to test the use of their anonymized billing data against our use of public data for specific service areas or states.
- Updating documentation of affordability metrics.
- Attempting to extend the approach to commercial and industrial customers.
- Webifying the mapping tool.

Contact Information

SUSTAINABLE SOLAR EDUCATION PROJECT

Nate Hausman Project Director, CESA

nate@cleanegroup.org

Visit our website to learn more about the Sustainable Solar Education Project and to sign up for our e-newsletter:

www.cesa.org/projects/sustainable-solar

Find us online: www.cesa.org

facebook.com/cleanenergystates

@CESA_news on Twitter





Upcoming Webinars



The Future of Electrification and What It Means for Clean Energy

Tuesday, June 26, 1-2pm ET

Resilient Power in Practice: Lessons Learned from the Field

Wednesday, June 27, 2-3pm ET

State Programs for Clean Energy in Local Jurisdictions: Examples from New York and Oregon

Wednesday, July 11, 1-2pm ET

Using Solar to Reduce Peak Loads: Evaluating Rhode Island's Distributed Solar Pilot

Thursday, July 12, 1-2pm ET

Read more and register at www.cesa.org/webinars