

RPS Collaborative Webinar

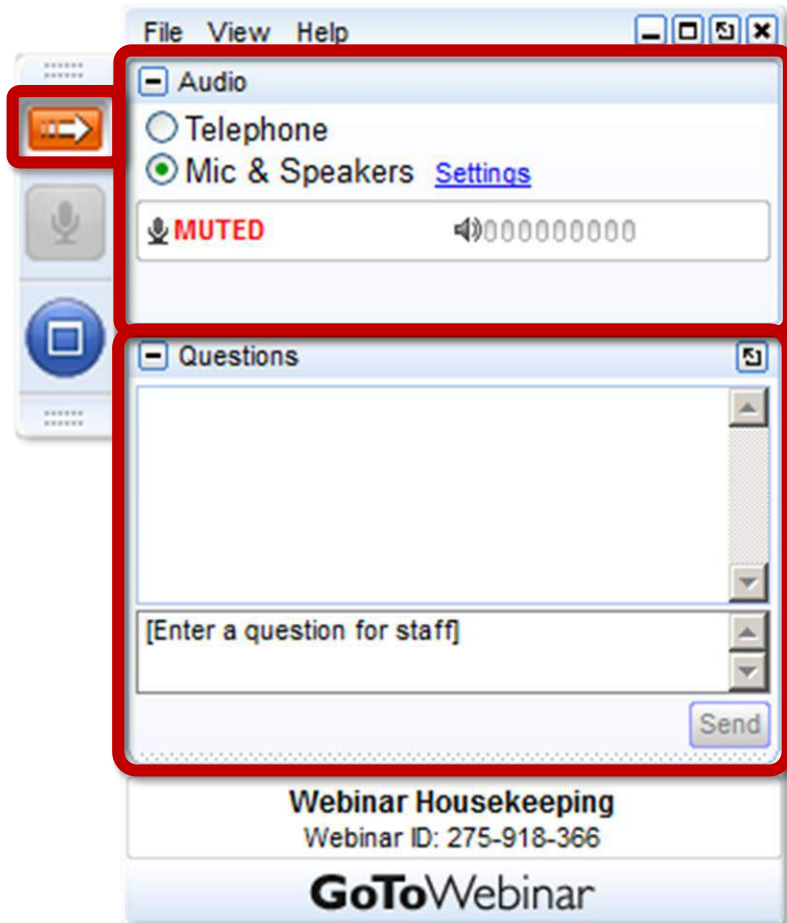
The Future of Electrification and What It Means for Clean Energy

Hosted by
Warren Leon, Executive Director, CESA

June 26, 2018



Housekeeping



Join audio:

- Choose Mic & Speakers to use VoIP
- Choose Telephone and dial using the information provided

Use the red arrow to open and close your control panel

Submit questions and comments via the Questions panel

This webinar is being recorded. We will email you a webinar recording within 48 hours. CESA's webinars are archived at www.cesa.org/webinars



CleanEnergy States Alliance



RPS Collaborative

- With funding from the Energy Foundation and the U.S. Department of Energy, CESA facilitates the **Collaborative**.
- Includes **state RPS administrators, federal agency representatives,** and other stakeholders.
- Advances dialogue and learning about RPS programs by **examining the challenges and potential solutions** for successful implementation of state RPS programs, including **identification of best practices**.
- To sign up for the Collaborative listserv to get the **monthly newsletter** and announcements of **upcoming events**, see:
www.cesa.org/projects/renewable-portfolio-standards



Upcoming Webinars

- **Resilient Power in Practice: Lessons Learned from the Field (6/27)**
- **State Programs for Clean Energy in Local Jurisdictions: Examples from New York and Oregon (7/11)**
- **Using Solar to Reduce Peak Loads: Evaluating Rhode Island's Distributed Solar Pilot (7/12)**
- **Blockchain Technology for RECs, Tracking Systems, and Other Energy Market Applications (7/17)**
- **Replacing Peaker Plants with Battery Storage (7/19)**
- **Simplifying Resilient Power Design with REopt Lite: A Look at New Features Added to NREL's Solar+Storage Tool (7/25)**
- **Expanding Solar PV Finance and Markets in Connecticut and Minnesota (8/2)**
- **Building Markets: Energy Storage in Massachusetts and Offshore Wind in Rhode Island (8/9)**

Read more and register at: www.cesa.org/webinars

The Future of Electrification and What It Means for Clean Energy

Webinar Speakers



Francisco de la Chesnaye

Senior Program Manager, Electric Power Research Institute



Warren Leon

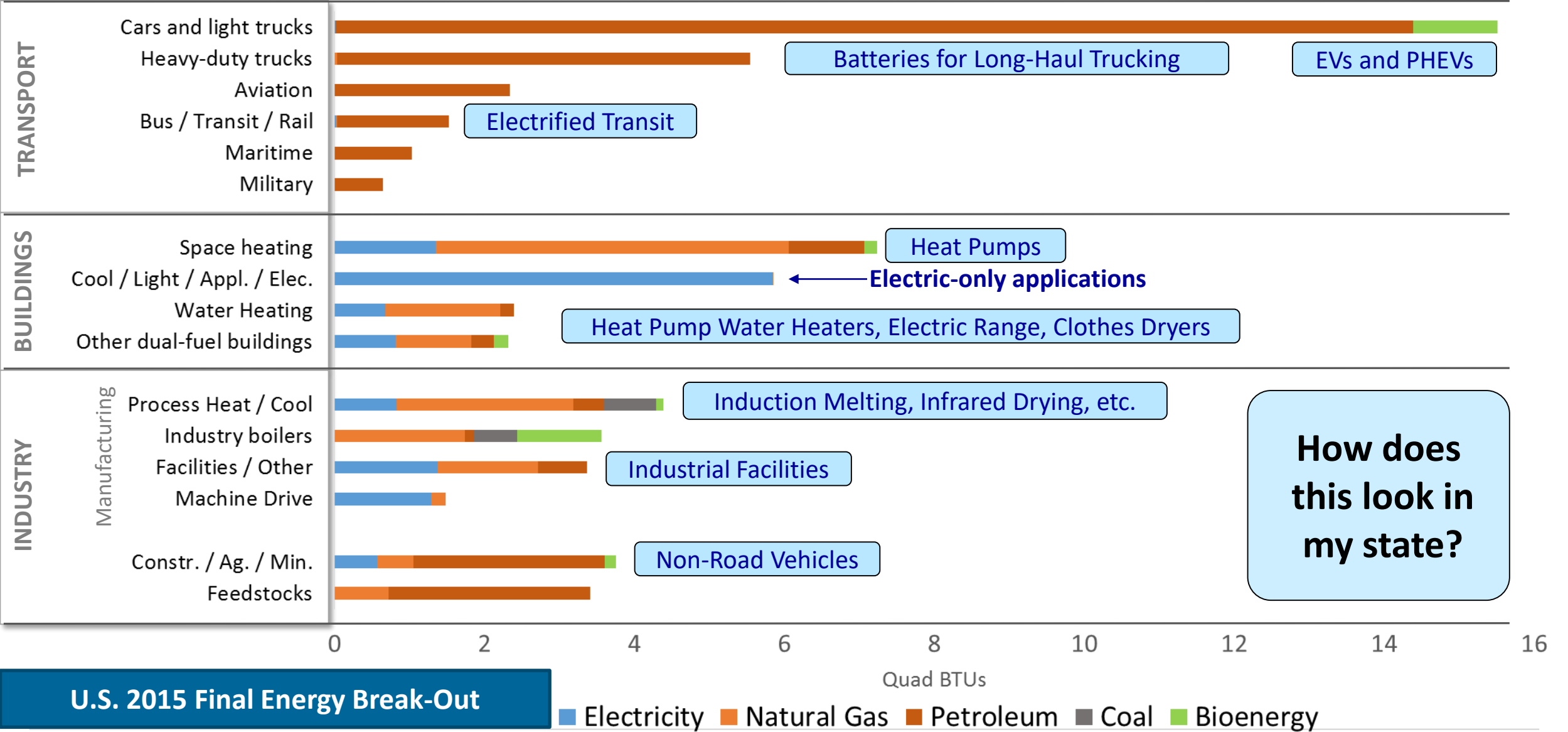
Executive Director, Clean Energy States Alliance
(moderator)

Agenda

National Electrification Assessment

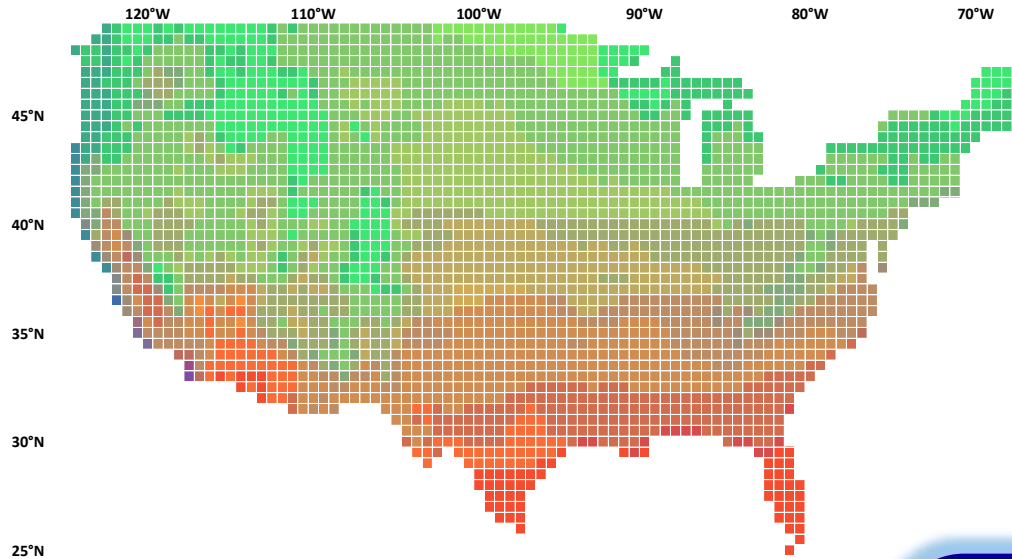
State & Utility Electrification Assessment

Potential for Efficient Electrification Varies by End-Use Application

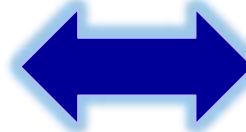


USNEA Modeling Approach: US-REGEN

Energy Use

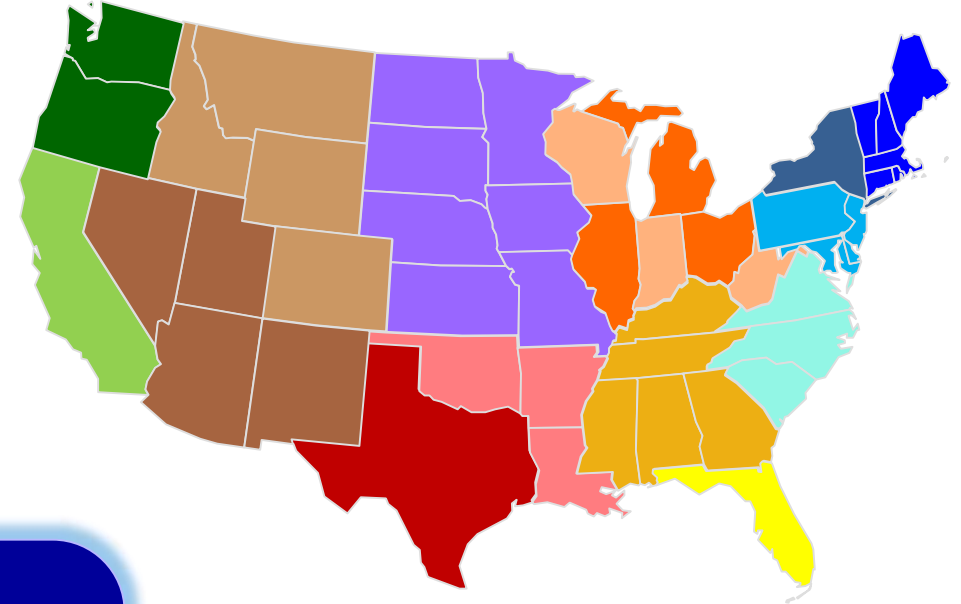


- Climate zones
- Building types
- Household characteristics
- Industrial mix
- End-use technology detail



Synchronized
Hourly Load,
Renewables,
and Prices

Electric Generation



Model Outputs:

Generation, capacity,
prices, and end-use mix

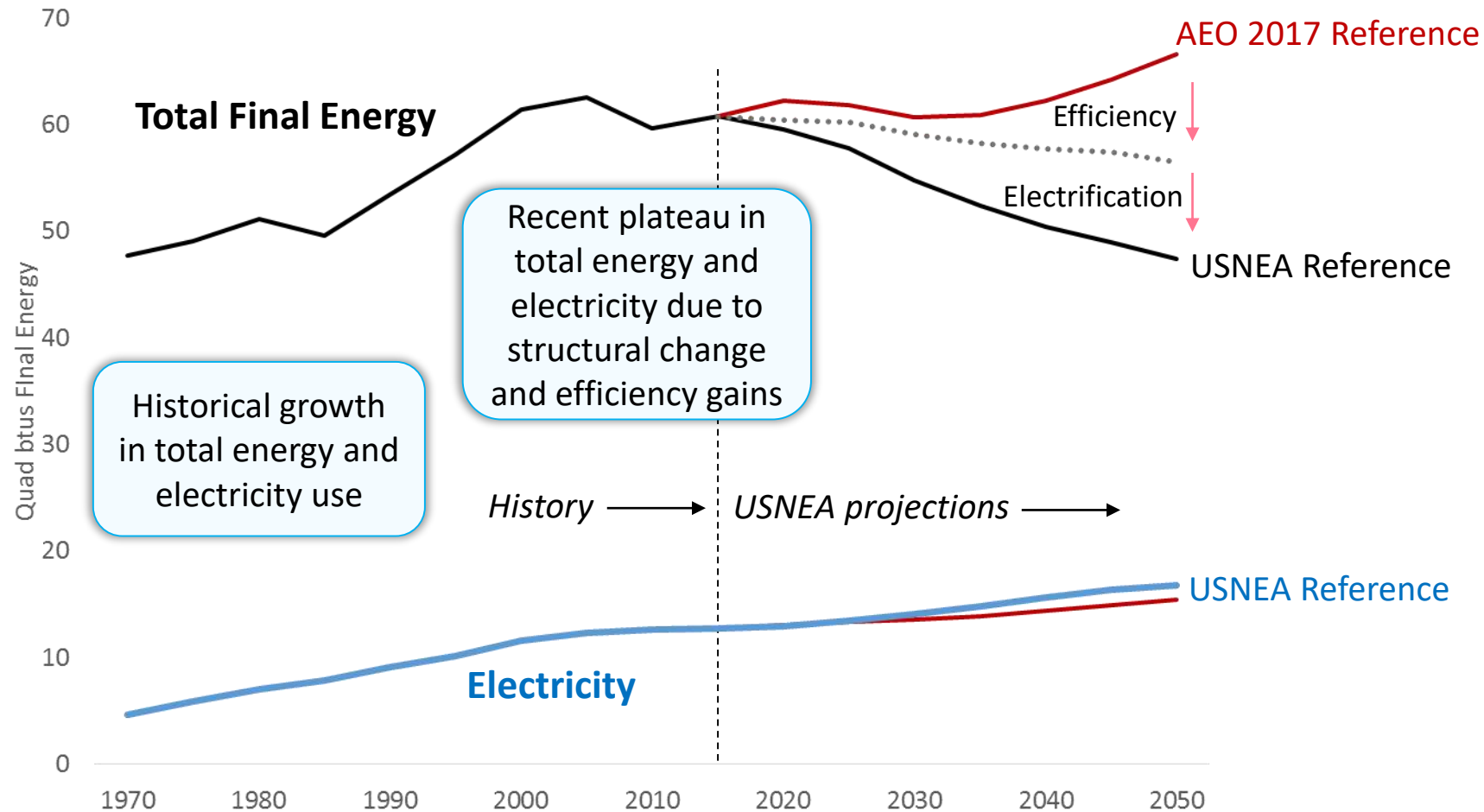
Emissions, air quality,
and water

- Investment and dispatch
- Transmission
- Intermittent renewables
- Energy and capacity requirements
- State-level policies and constraints

Key Assumptions for NEA Scenarios

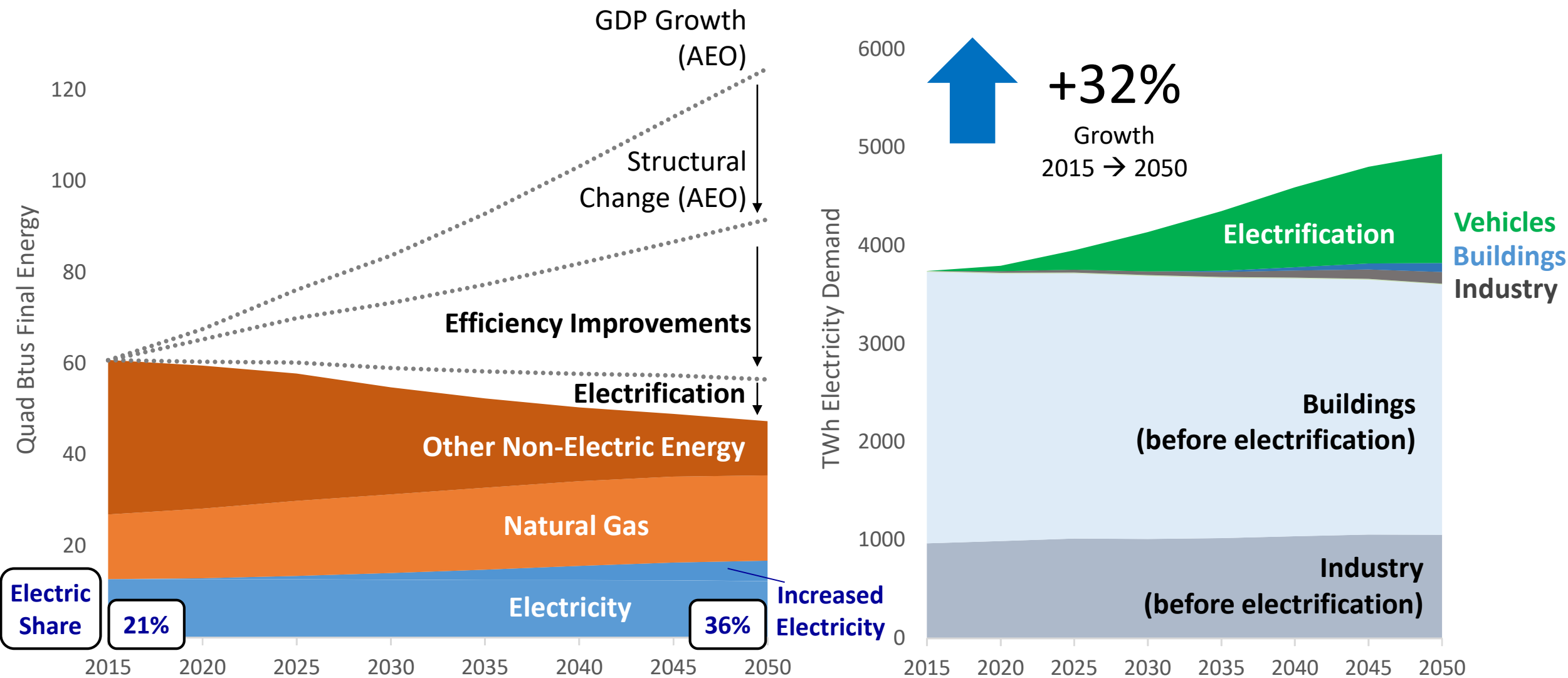
	CONSERVATIVE	REFERENCE	PROGRESSIVE	TRANSFORMATION
Light-Duty Vehicle Costs	Slower decline in battery costs	EPRI/ANL estimates	EPRI/ANL estimates	EPRI/ANL estimates
Other Technology Costs	EPRI estimates	EPRI estimates	EPRI estimates	EPRI estimates
Efficiency Improvements	EPRI estimates	EPRI estimates	EPRI estimates	EPRI estimates
Economic Growth / Service Demands	AEO 2017	AEO 2017	AEO 2017	AEO 2017
Primary Fuel Prices (Natural Gas, Oil)	AEO 2017 Low Price Case	AEO 2017 Low Price Case	AEO 2017 Low Price Case	AEO 2017 Low Price Case
Electric Sector Policies	State RPS only	State RPS only	State RPS + \$15/tCO ₂ in 2020, rising at 7%	State RPS + \$50/tCO ₂ in 2020, rising at 7%
End-Use Sector Policies	None	None	\$15/tCO ₂ in 2020, rising at 7%	\$50/tCO ₂ in 2020, rising at 7%

Total Final Energy Declines While Electricity Demand Increases

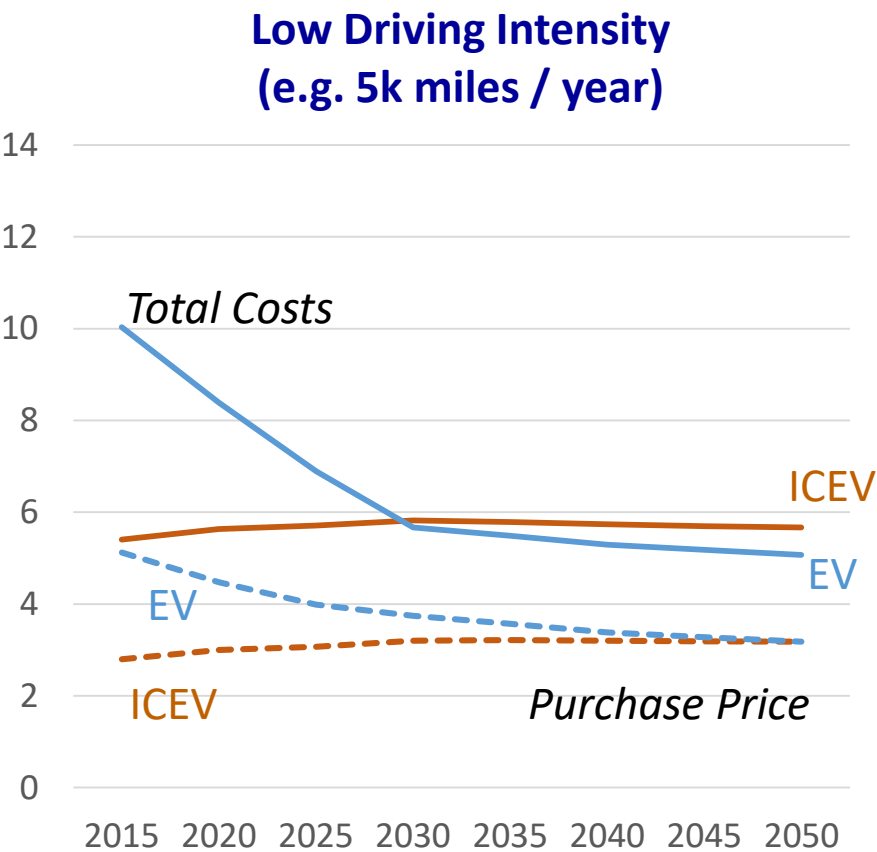
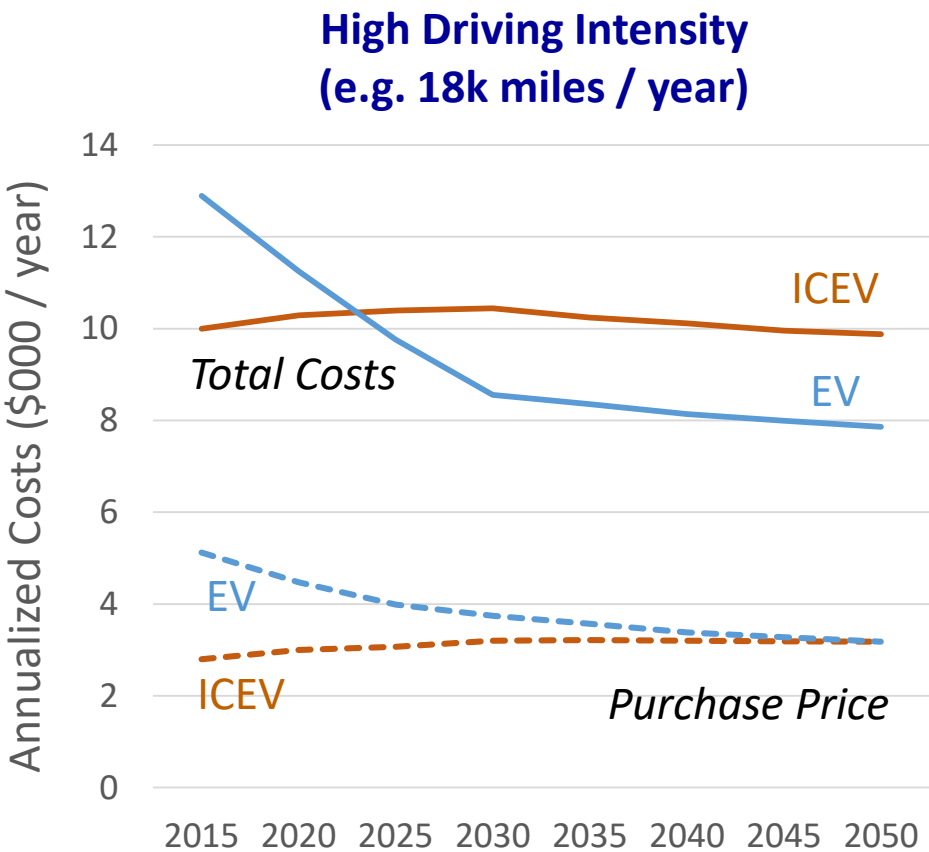


Compared with AEO, USNEA Reference projects **more efficiency gains and more electrification** → **declining total energy with rising electricity**

Efficient Electrification: Reference Scenario

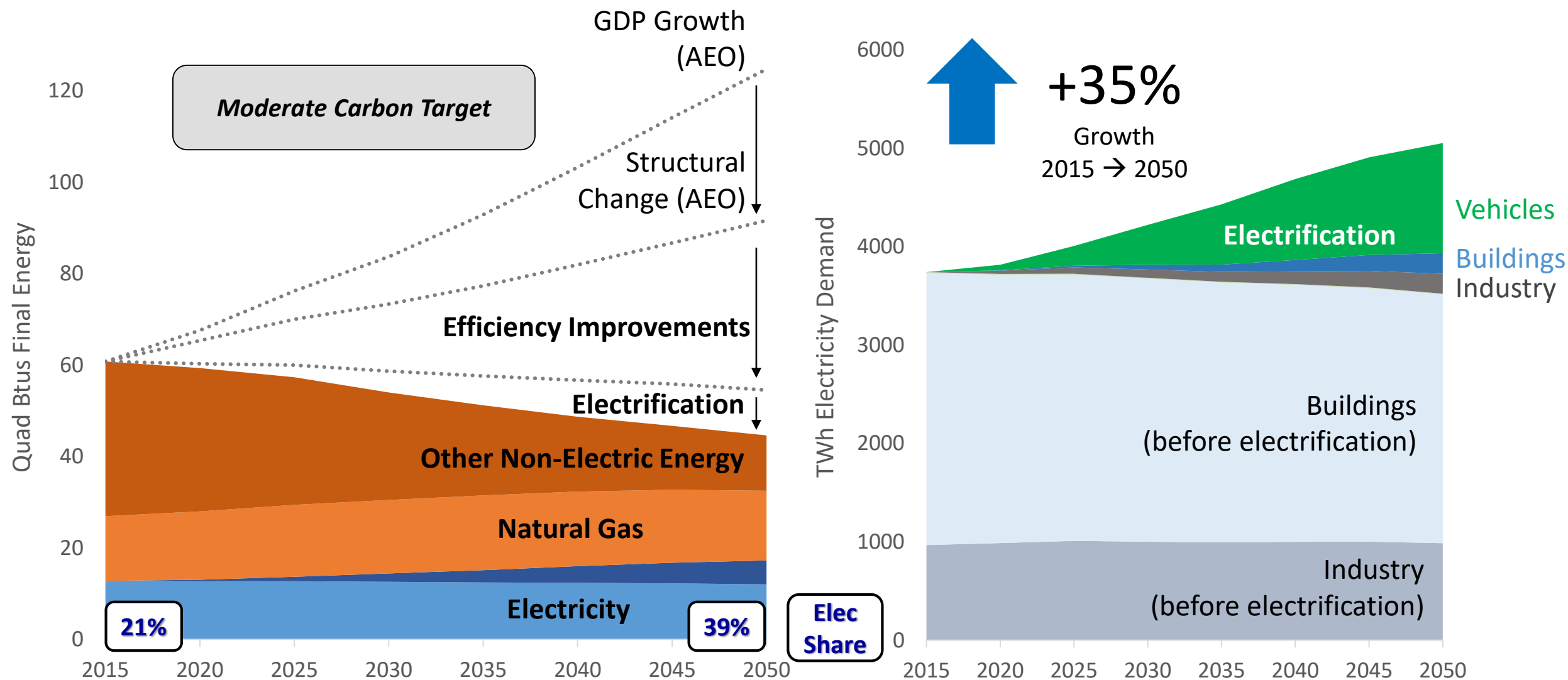


Passenger Vehicle Cost Assumptions for Representative Household

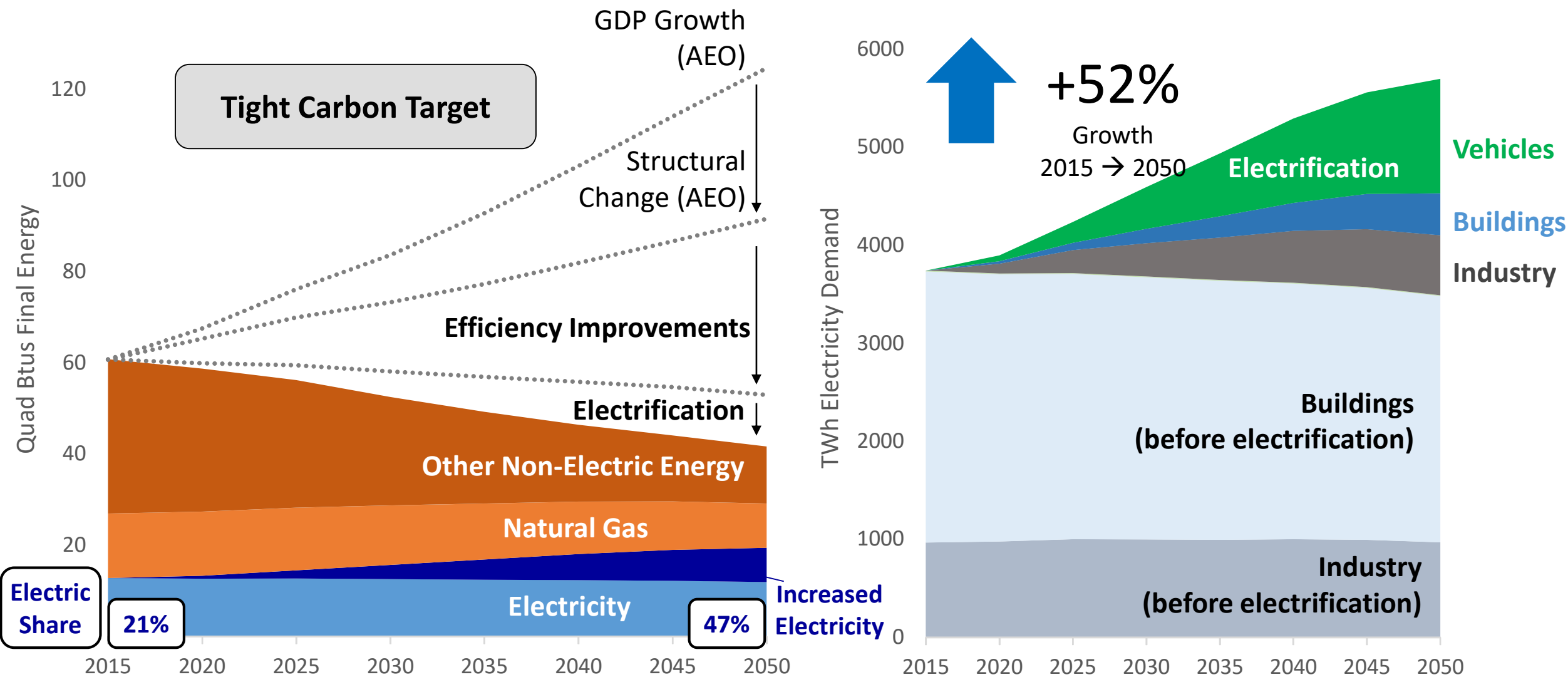


Based on suburban household in
NE-Central model region

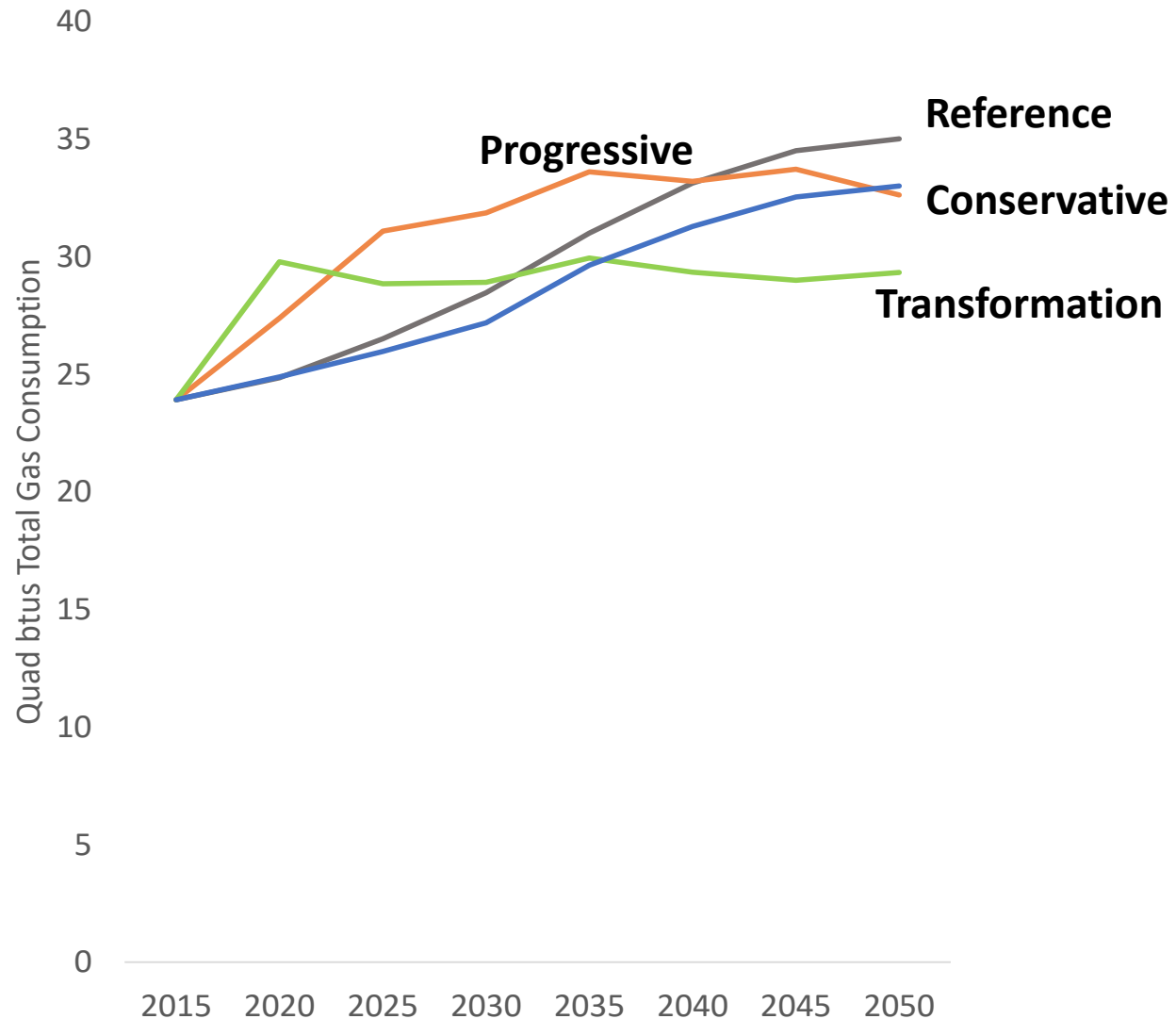
Efficient Electrification: Progressive



Efficient Electrification: Transformation



Total Natural Gas Demand Rises in All Scenarios



Drivers for Gas Demand:

Electric Generation

- Expanded NGCC use (+ CCS with carbon price)

Buildings

- Retains role in both primary heating and heat pump back-up

Industry

- Oil to gas fuel switching

Carbon Price Impacts

- Decreased use in buildings and industry is offset by generation with CCS

Electric Generation Mix

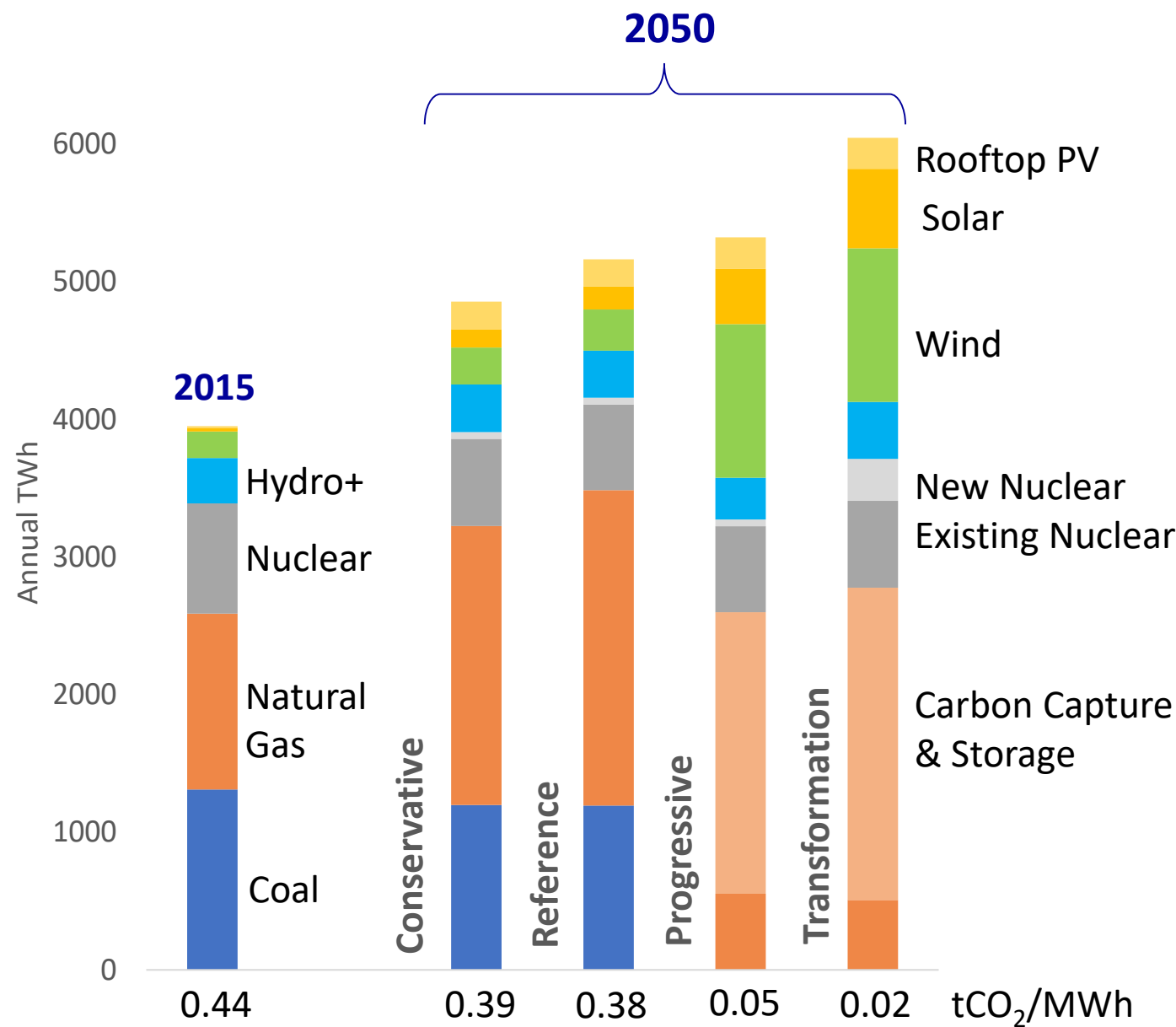
Electric Generation 2015 and 2050:

Diversified Generation

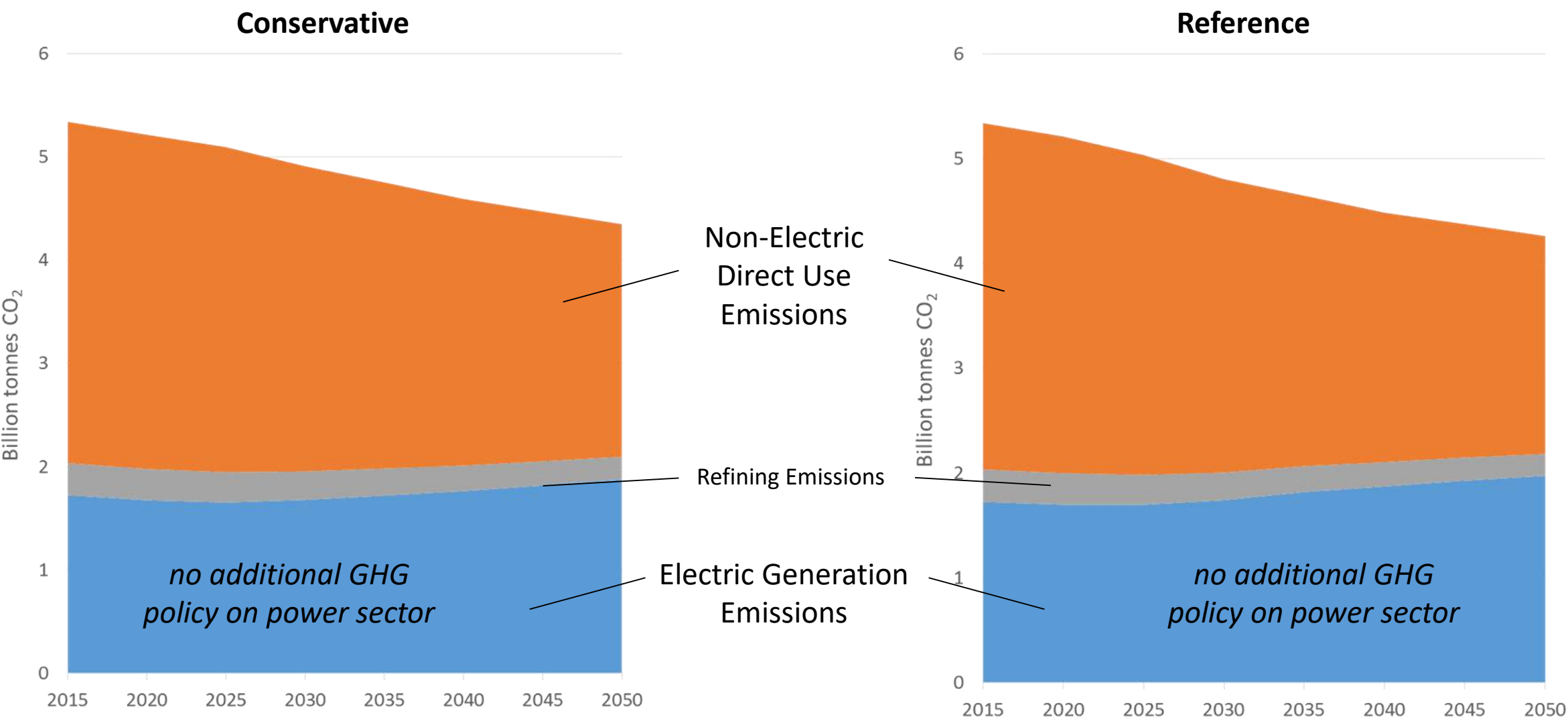
Potential for CCS with Natural Gas

Decarbonized Electric Power Sector

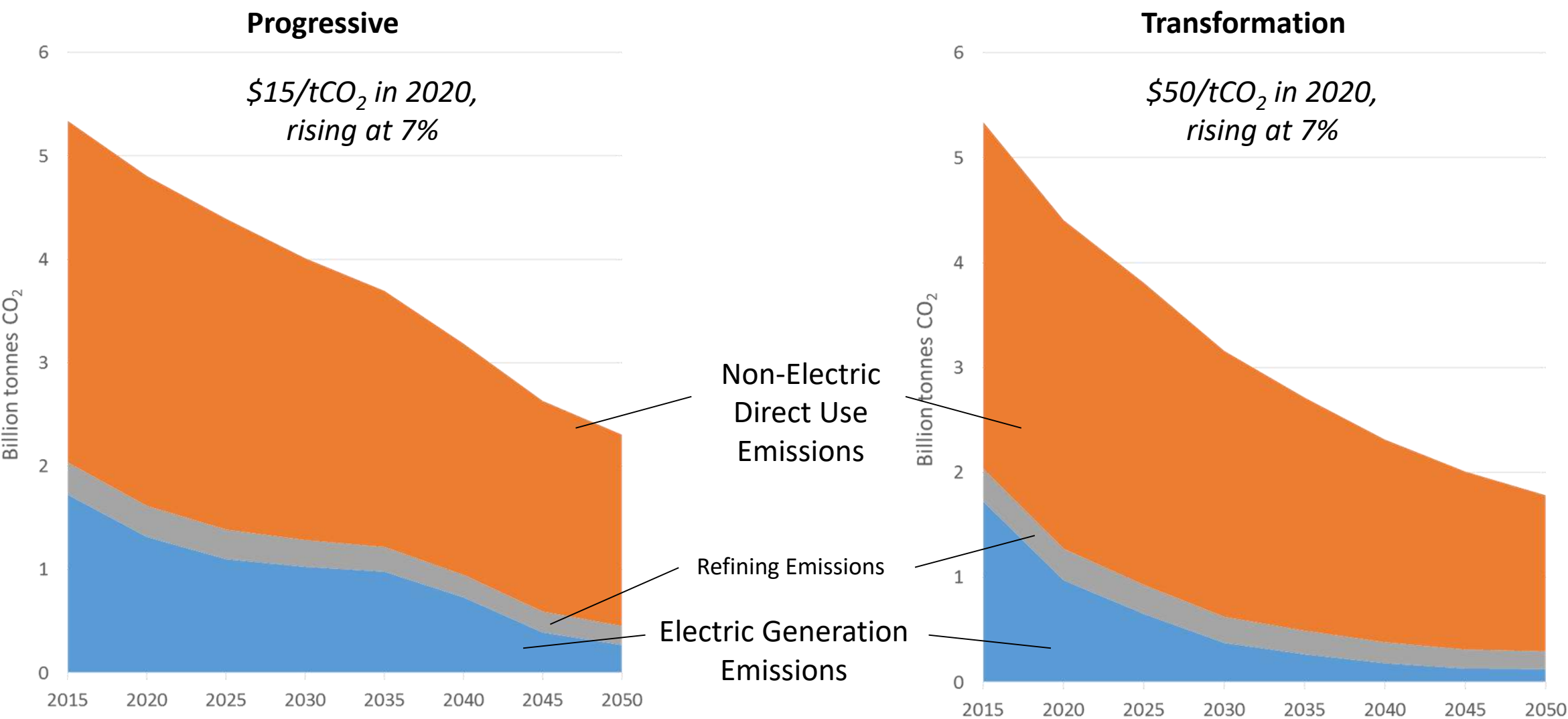
One of Many Generation Mixes



U.S. Economy-Wide CO₂ Emissions 2020 to 2050



U.S. Economy-Wide CO₂ Emissions 2020 to 2050



Key Messages from National Electrification Assessment

Electrification Trend Continues

Driven by technological change and consumer choice, further bolstered by policy

Energy Efficiency

Efficient electrification + end-use efficiency lead to falling final energy use

Natural Gas

Remains an important fuel for end-use and electric generation

System Impacts

- Improved Environmental Outcomes
- Electric Sector Resource Planning

To realize the potential outlined here

Pro-active approaches and technology R&D are essential

Next step: State and Utility Electrification Assessments



Task 1:
Energy System Assessment
Supply & Demand
of Electricity
(2020 to 2050)



Task 2:
Environmental Assessment
GHG Emissions and
Air Quality
(2020 to 2050)



Task 3:
High-level
Transmission
Assessment
(Selected Years)

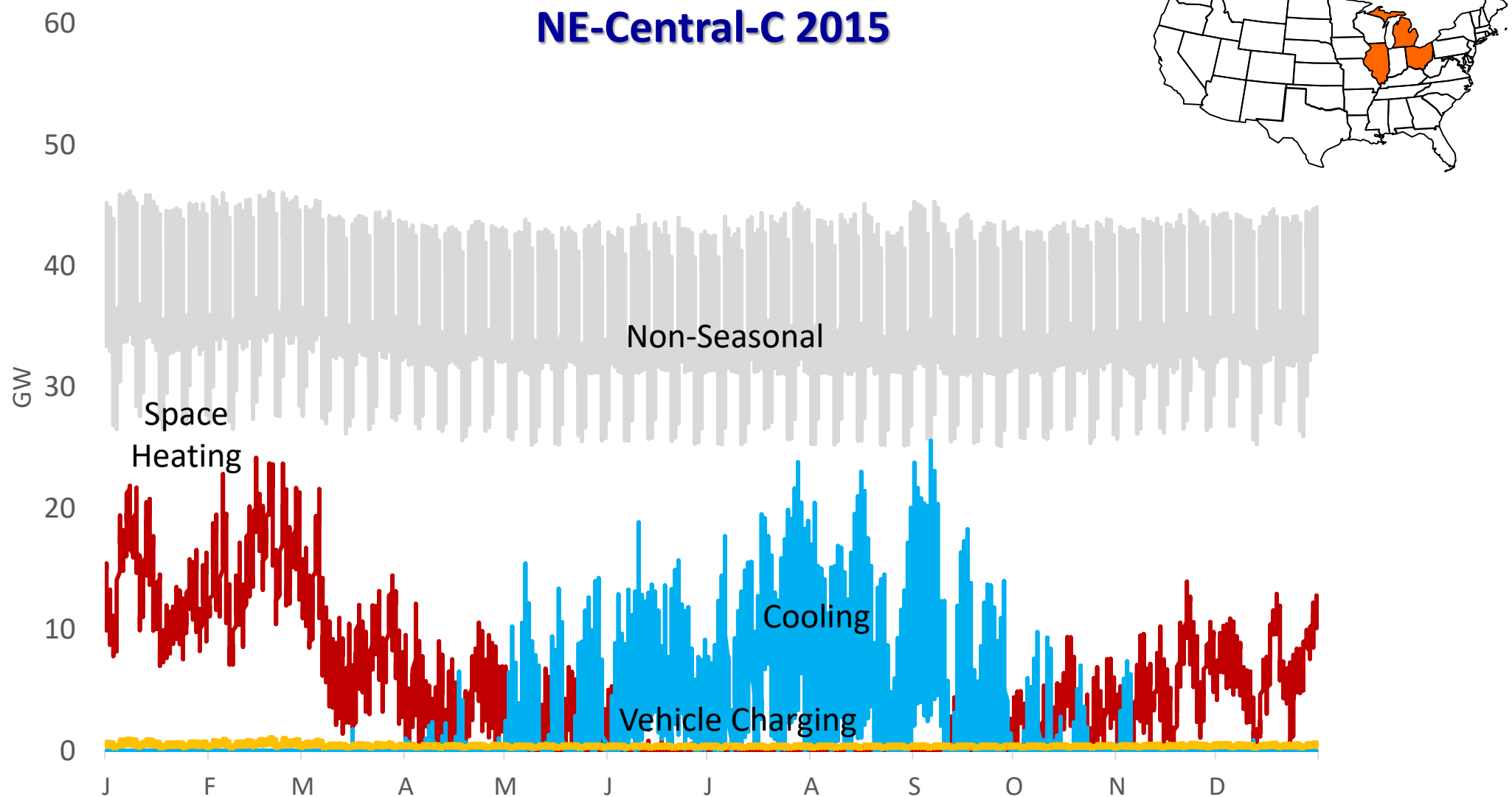


Task 4:
Utility-level Electrification
Assessment & Implementation
Plan
(Selected Years)

State-Level Assessment

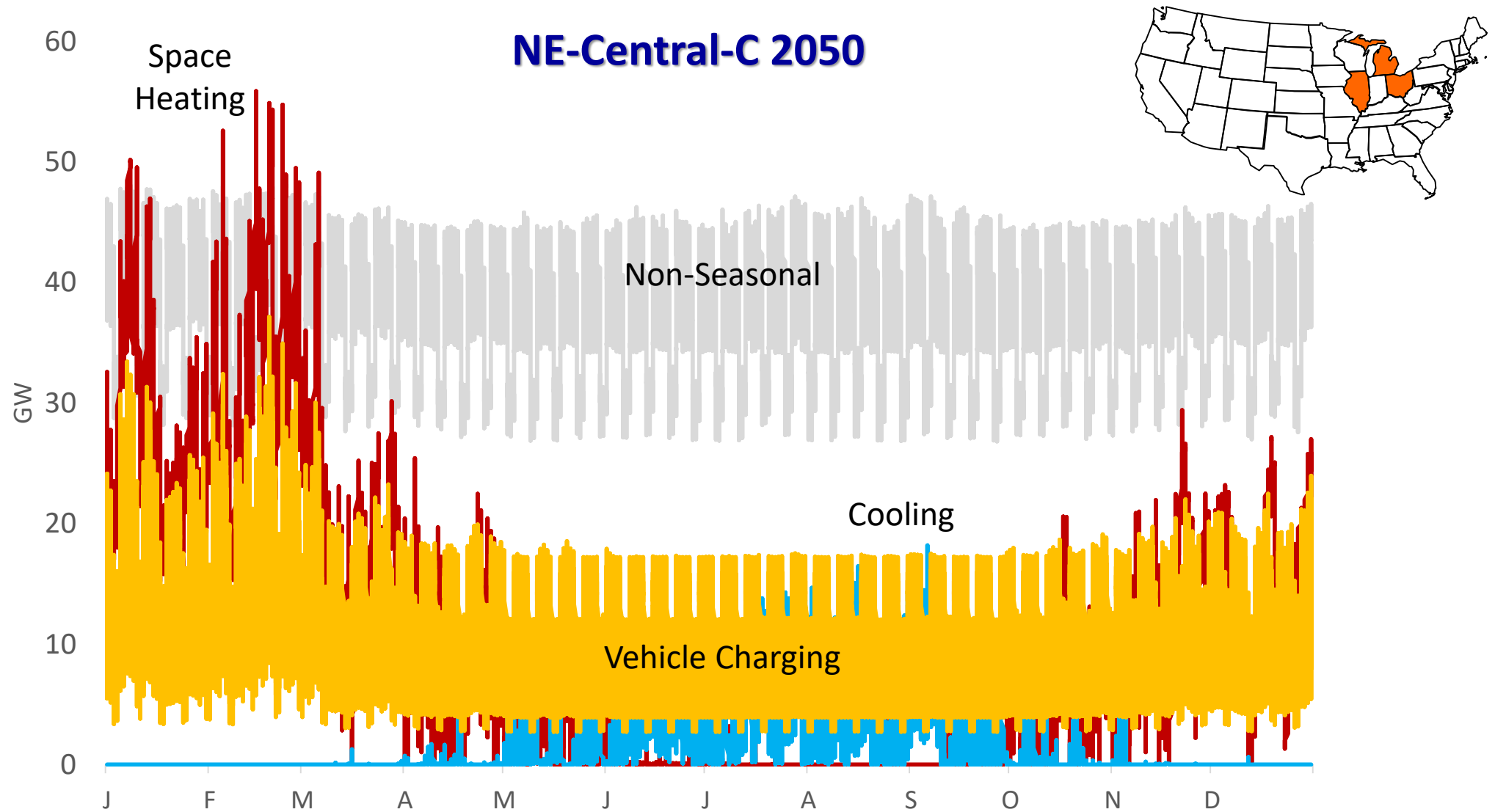
Utility-Level Assessment

Load Shape Changes from Electrification and Efficiency



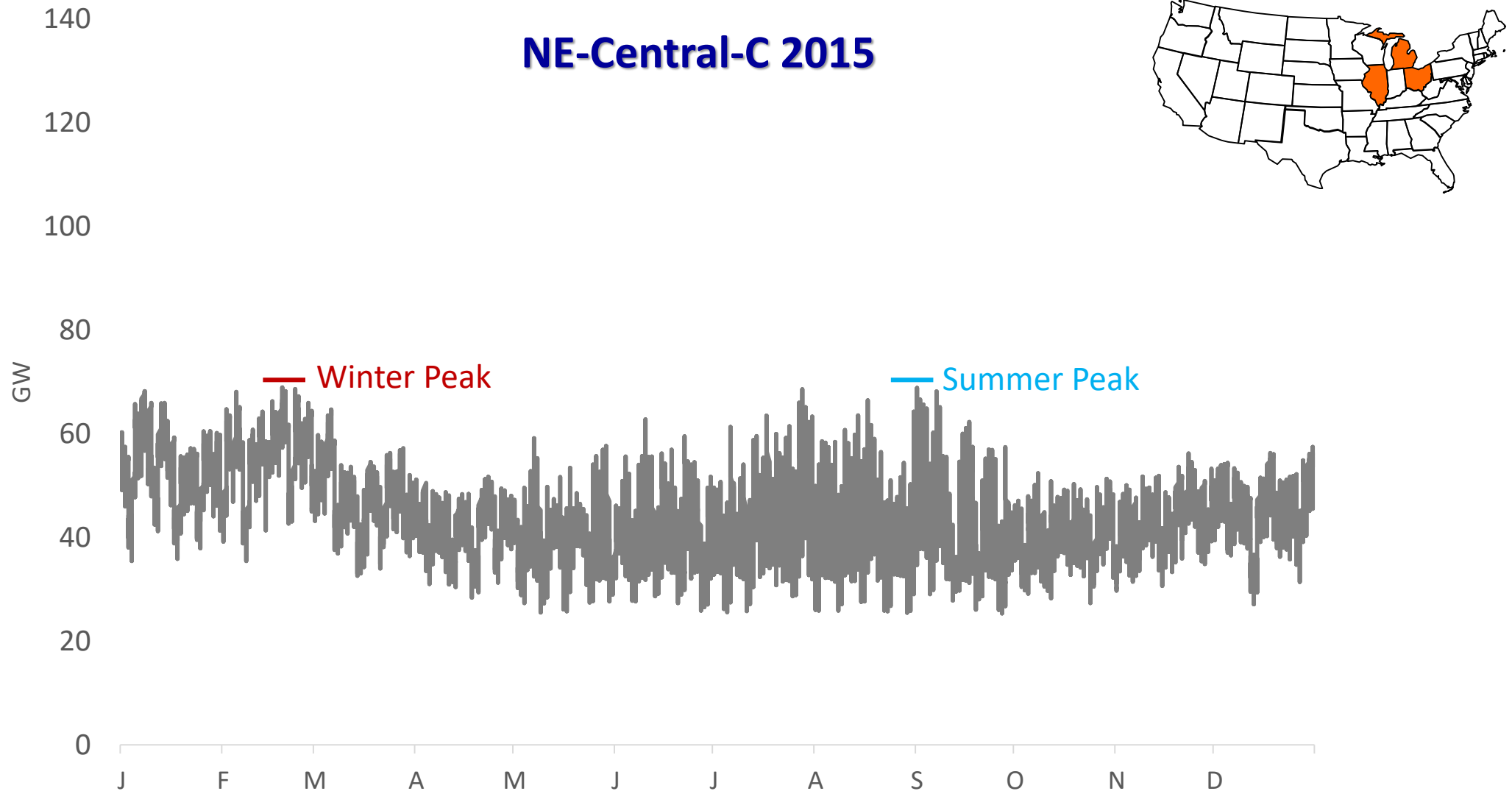
How Will Sectoral Loads Change Over Time?

Load Shape Changes...How Will This Impact Supply Mix/Grid Assets?



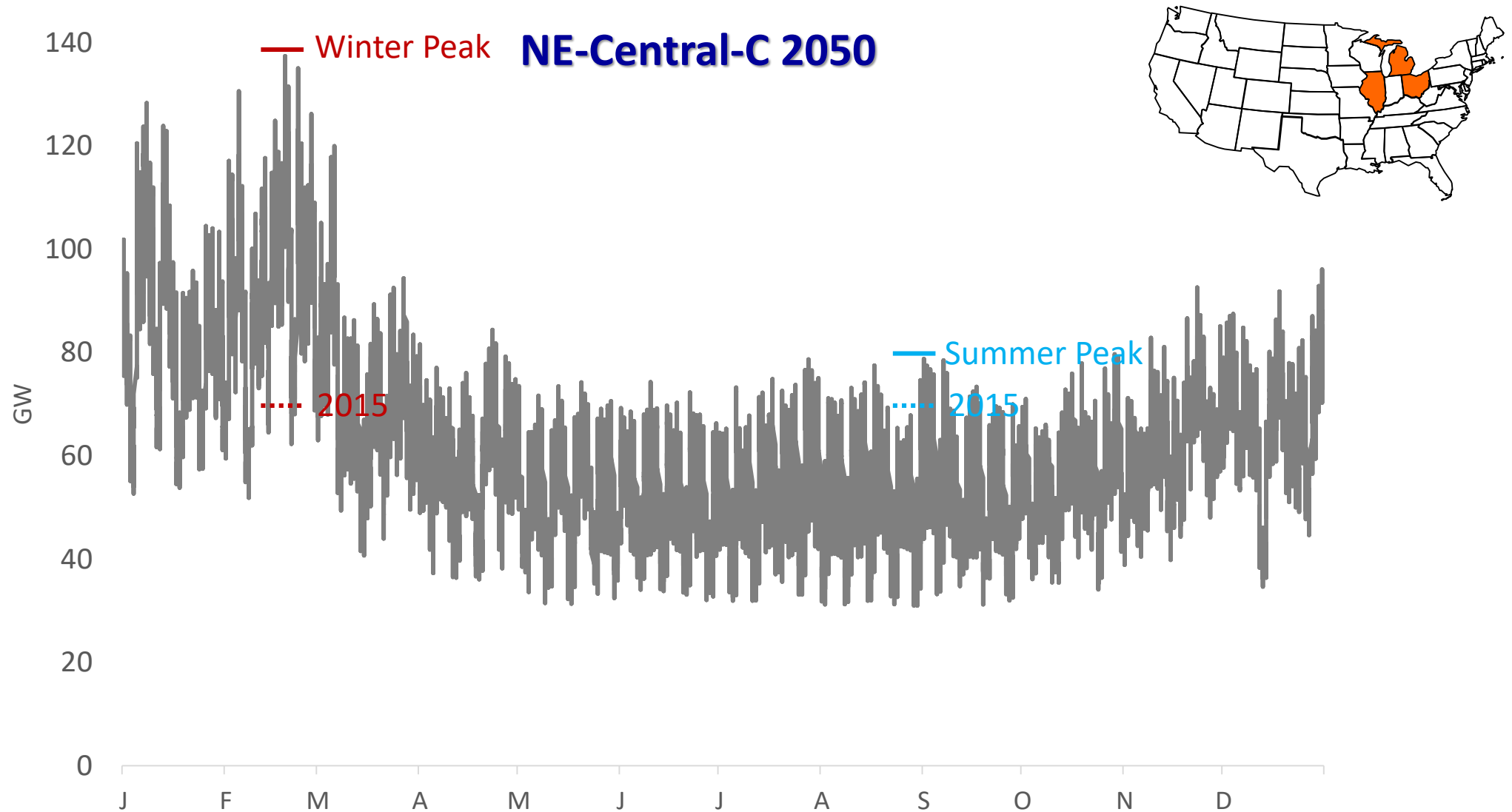
Significant Shift in Pattern and Size of Load

Aggregate Load Shape Changes from Electrification and Efficiency



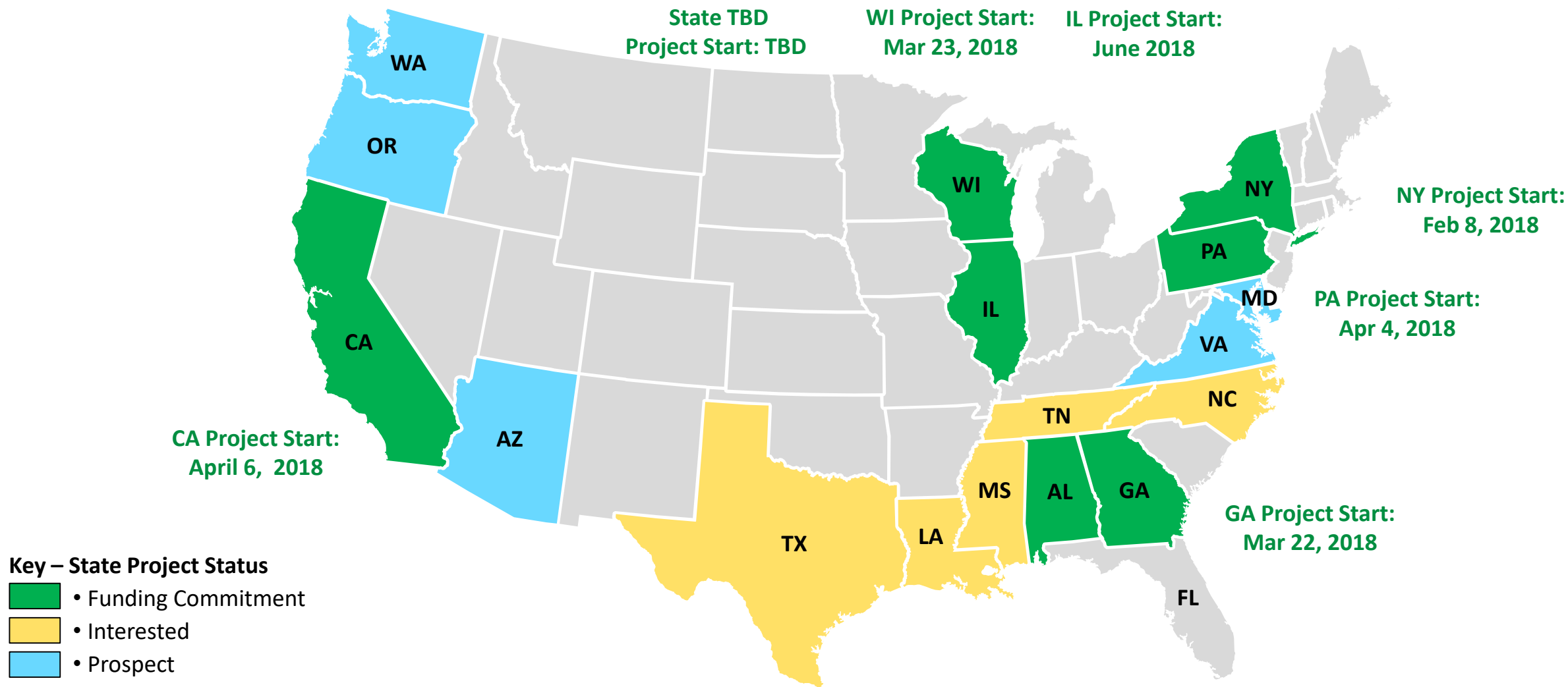
How Stable Are These System Dynamics?

Aggregate Load Shape Changes from Electrification and Efficiency



Electrification Will Impact Electric Sector Resource Planning

U.S. State and Utility Electrification Projects in Development



Goal: 10 State Projects | Current Participation: 8 States with 11 Members

U.S. National Electrification Assessment

Direct URL

<https://www.epri.com/#/pages/product/3002013582/>

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Together...Shaping the Future of Electricity

Thank you for attending our webinar

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Visit our website to learn more about the RPS Collaborative
and to sign up for our e-newsletter:

www.cesa.org/projects/renewable-portfolio-standards

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