

RESILIENT



POWER

A Project of Clean Energy Group

Fuel Cells for Wastewater Treatment Plants

Wednesday, September 9, 2015

Seth Mullendore
Project Manager
Clean Energy Group



Housekeeping



All participants are in “Listen-Only” mode. Select “Use Mic & Speakers” to avoid toll charges and use your computer’s VOIP capabilities. Or select “Use Telephone” and enter your PIN onto your phone key pad.

Submit your questions at any time by typing in the Question Box and hitting Send.

This webinar is being recorded.

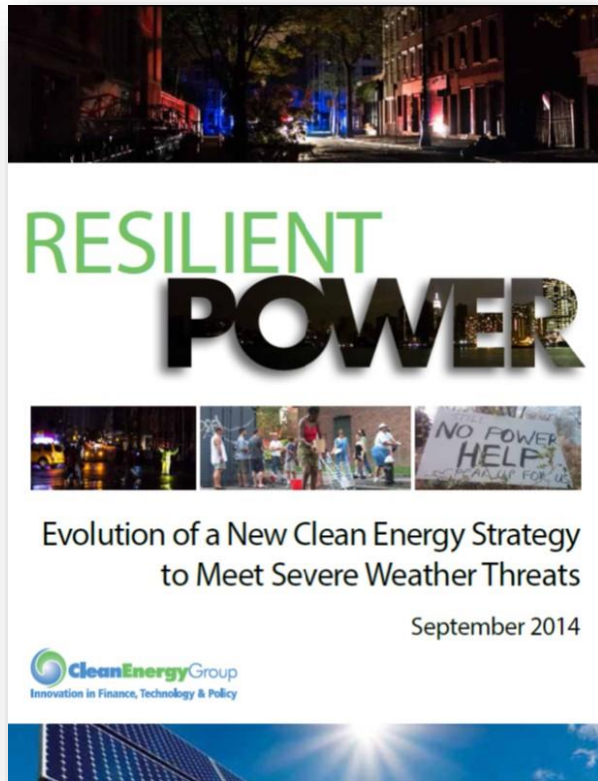
You will find a recording of this webinar, as well as previous Resilient Power Project webinars, online at:

www.cleangroup.org/ceg-projects/resilient-power-project/webinars/

and at

vimeo.com/channels/resilientpower

Who We Are



www.cleangroup.org

RESILIENT POWER

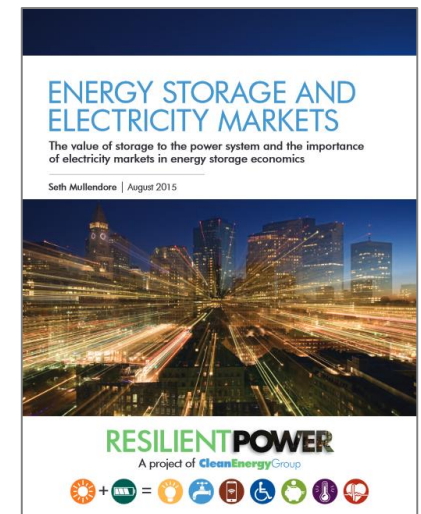
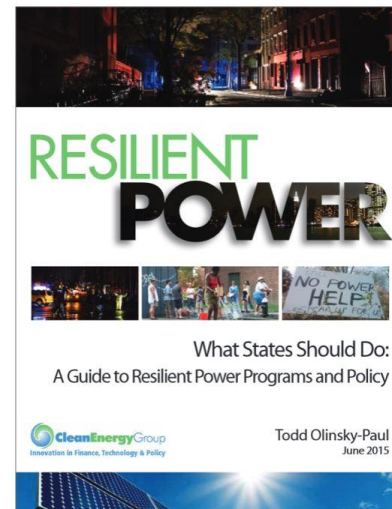
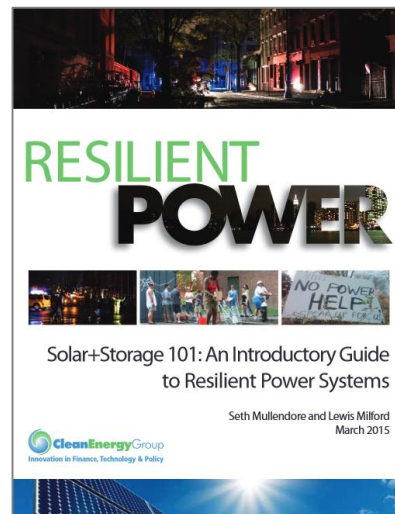
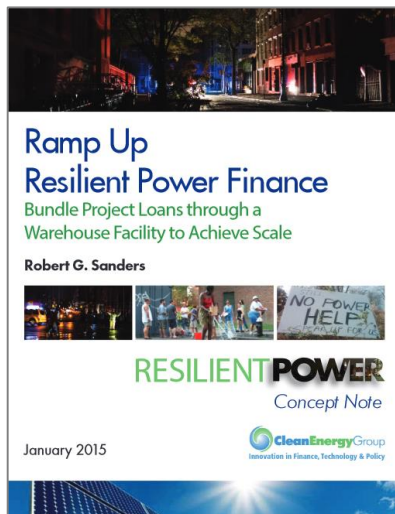
www.resilient-power.org



SURDNA FOUNDATION
Fostering sustainable communities in the United States

Resilient Power Project

- Increase public/private investment in clean, resilient power systems
- Engage city officials to develop resilient power policies/programs
- Protect low-income and vulnerable communities
- Focus on affordable housing and critical public facilities
- Advocate for state and federal supportive policies and programs
- Technical assistance for pre-development costs to help agencies/project developers get deals done
- See www.resilient-power.org for reports, newsletters, webinar recordings



Northeast Electrochemical Energy Storage Cluster (NEESC)

NEESC is a network of industry, academic, government and non-governmental leaders working together to help businesses provide energy storage solutions.



www.neesc.org

Today's Guest Speakers

- **Ken Wicker**, Director – Business Development, Fuel Cell Energy, Inc.
- **Ernest P. Marquez, Jr**, Principal Engineer, City of Riverside, CA
- **Jim Mullins**, Senior Engineer, Orange County Sanitation District



FuelCell Energy

Ultra-Clean, Efficient, Reliable Power





FuelCell Energy

Ultra-Clean, Efficient, Reliable Power

Fuel Cells for Wastewater Treatment Plants



**Clean Energy Group and
Northeast Electrochemical Energy Storage Cluster
September 9, 2015**

Ultra-Clean | Efficient | Reliable Power

- The Opportunity
- FuelCell Energy's Technology
- Case Studies & Lessons Learned
- Renewable Hydrogen
- Economic Opportunities

FuelCell Energy's multi-MW carbonate fuel cells are well-suited for large wastewater treatment plants that can utilize their biogas for on-site cogeneration purposes.

- Wastewater treatment plants can generate digester gas with approximately 60% methane, which is a perfect source of fuel for FCE's molten carbonate fuel cells.
- Biogas is considered a renewable resource and can garnish all the associated benefits from running a treatment plant on renewables.
- Wastewater treatment plants operate 24/7 and so do fuel cells, which is a good fit between energy producer and energy consumer.

Integrated Fuel Cell Company

Research & Development

Design megawatt-class distributed power generation solutions

- Global fuel cell platform
- Robust intellectual property portfolio
- Developing hybrid applications of existing technology for new markets



Sales, Manufacture & Project Execution

Project development

- Direct sales

Global manufacturing profile

- North America
- Asia via partner
- Europe

Engineering, Procurement and Construction

- Project Financing



Services

Operate & Maintain power plants

- Over 100 DFC® plants operating at more than 50 sites in 9 countries
- >3 billion kWh ultra-clean power produced
- > 300 MW installed/backlog



Providing turn-key distributed power generation solutions
NASDAQ: FCEL

Global platform – scale enhances economics



**Individual fuel cell
&
350 kW fuel cell stack**



**Completed module
1.4 megawatts**



**Four-Stack Module
1.4 megawatts**



**59MW fuel
cell park**

- Utilizes 21 DFC3000 plants



**2.8 MW
DFC3000®**

- Utilizes two modules
- Adequate to power 2,800 homes



**1.4 MW
DFC1500®**

- Utilizes one module
- Adequate to power 1,400 homes

Why Fuel Cells?

- Clean, Quiet & Efficient
- Energy Cost Savings
- Financeable, Low-Risk
- Reliable & Enhanced Resiliency

Power Source	Efficiency (%LHV)	NO _x (lb/MWh)	SO _x (lb/MWh)	PM ¹⁰ (lb/MWh)	CO ₂ (lb/MWh)
Average U.S. Grid	33%	3.43	7.9	0.19	1,408
Average U.S. Fossil Fuel Plant	36%	5.06	11.6	0.27	2,031
DFC® Fuel Cell on Nat Gas	47%	0.01	0.0001	0.00002	940
DFC® Fuel Cell on Nat Gas (CHP)	80%	0.006	0.00006	0.00001	550
DFC® Fuel Cell on Biogas (CHP)	80%	0.006	0.00006	0.00001	0

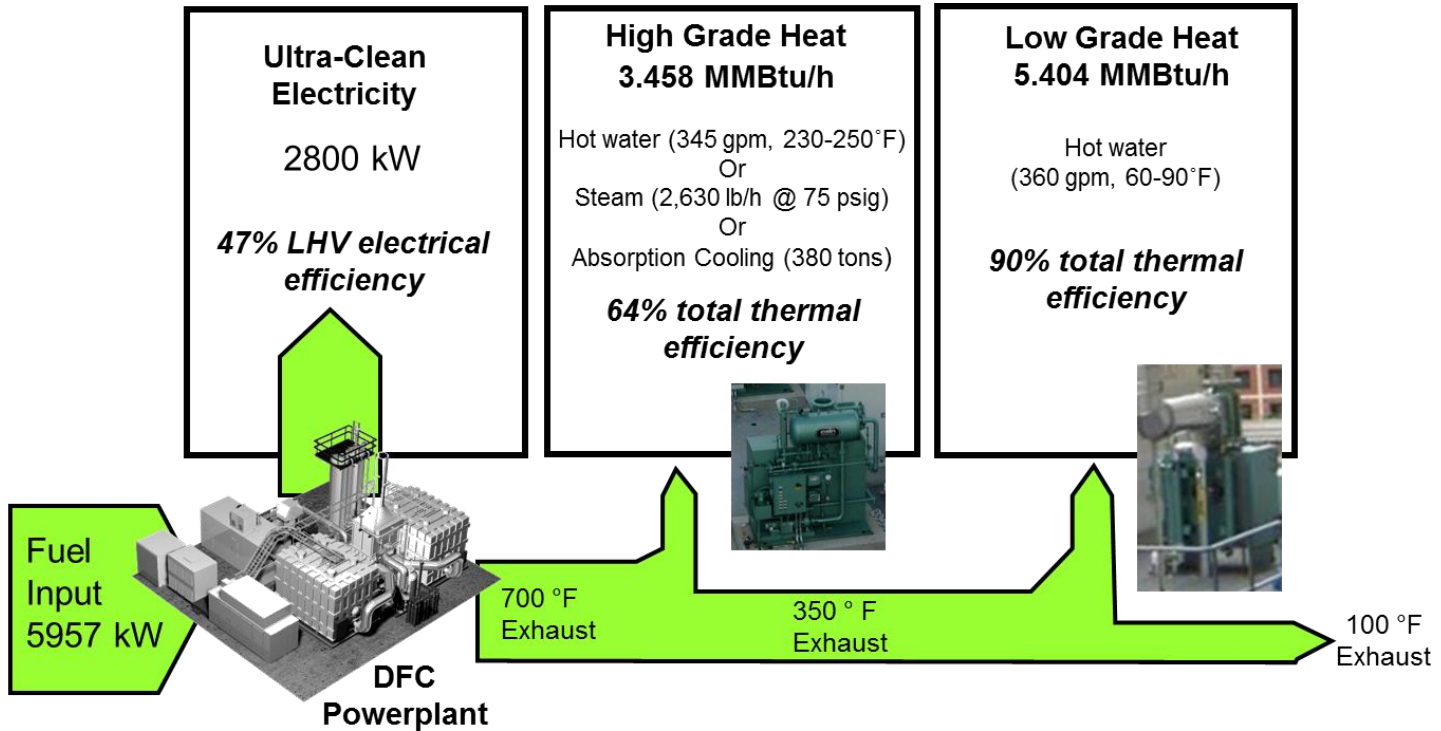
Source: The Regulatory Assistance Project report to NREL, October 15, 2002



Hartford Hospital, 1.4 MW



Cal State East Bay, 1.4 MW



300 kW Hot Water CHP for Onion Waste digester in California



1.4 MW Steam CHP for campus energy system at University in CT



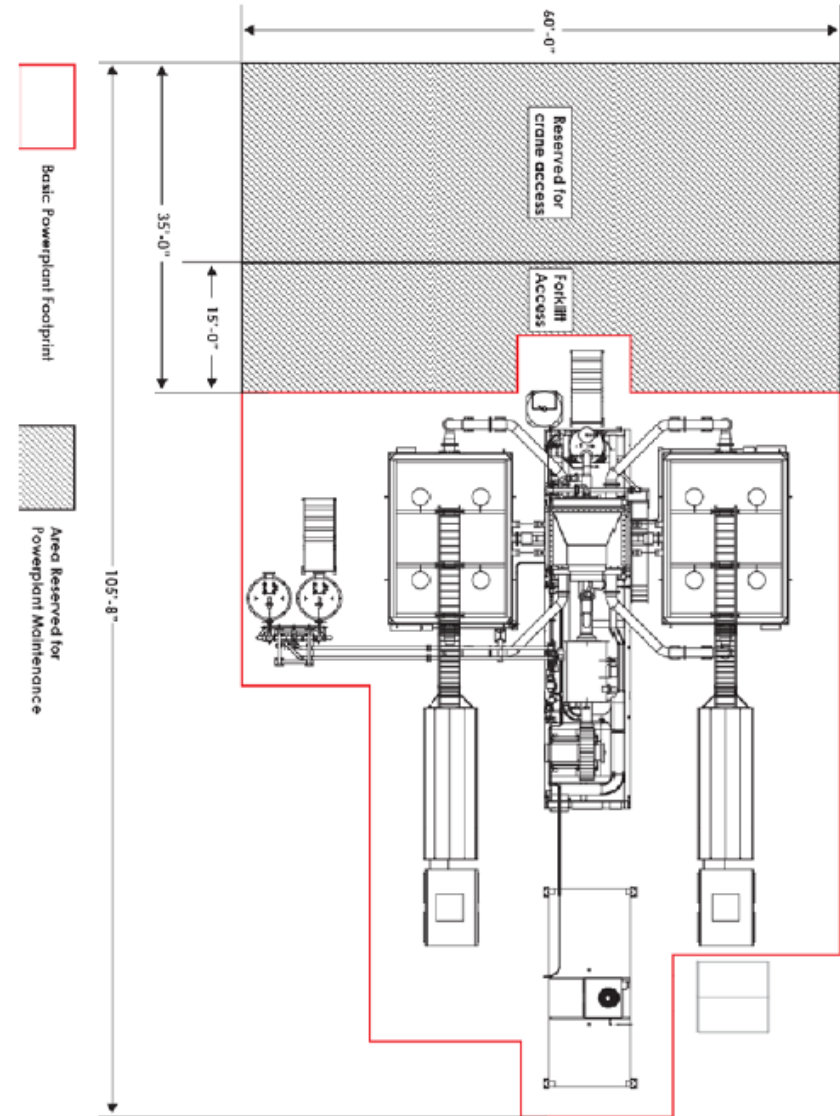
2.8 MW Hot Water CHP Waste Water Digester Plant in California

Application Requirements 2.8MW

- Space requirement: 60 ft x 75 ft (additional 30 ft for maintenance)
- Electric generation ~22 million kWh per year
- Waste heat generation ~ 4.4 MM/Btuh
- Heat load for hot water, steam, and/or absorption cooling.

Table 12: Exhaust Temperature to Available Heat Energy

Exhaust Temperature Cooled To (Deg F)	Estimated Heat Energy Available For Heat Recovery (Btu/h)		Total efficiency with heat recovery ⁽⁴⁾
	BOL ⁽²⁾	EOL ⁽³⁾	BOL
300	3,953,000	4,308,000	68%
250	4,433,000	4,832,000	71%
200	4,913,000	5,355,000	73%
150	5,389,000	5,874,000	76%



Fuel Requirements

Fuel Composition

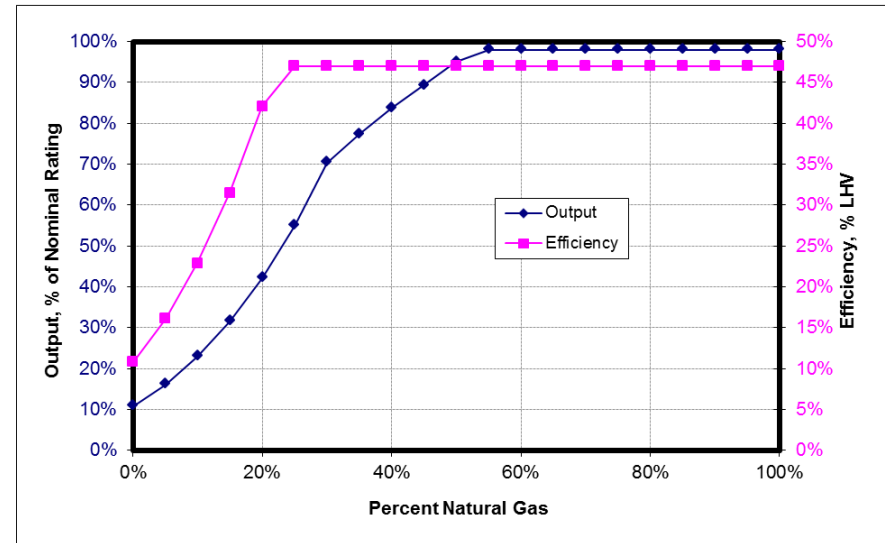
- Output, Efficiency constant to 55% CH₄
- CO₂ doesn't need to be removed
- More dilute compositions can be tolerated with derating
- Fuel blending capability installed for process interruptions
- Delivery pressure 15 psig

Fuel Quantity

- 1.4 MW: 310 CFM, 240 MMBtu/day, ~400K population
- 2.8 MW: 620 CFM, 480 MMBtu/day, ~800K population

Fuel Quality

- Total Sulfur <10 ppmv, individual species lower
- Siloxanes <100 ppbv
- Total Metals <1 ppmv, individual metals lower
- Moisture: gas delivered at 15 °F above dewpoint



Source	Gas production per head (cubic feet/day)	Energy content		Electrical output
		(Btu/h)	Watts	Watts
Human	1	25	7.32	3.44
Swine	4	100	29.30	13.77
Beef	46	1150	336.95	158.37
Dairy	28	700	205.10	96.40
Poultry	0.29	7.25	2.12	1.00

Source: John Balsam, ATTRIA Publication IP219, Slot 218, Ver 102506, 2006.

Project Overview

1.4 MW combined heat & power fuel cell plant located on the campus of Central Connecticut State University – New Britain providing ~ 1/3 of campus power needs

Benefits

- High efficiency drives favorable economics
 - CHP for heating and absorption chilling
- Ultra-clean emission profile supports CCSU sustainability goals
- Micro-grid enhances campus energy security
- Private capital providing public benefits



1.4 MW utility-owned power plant at CCSU – New Britain



*“This power plant is a significant step in helping CCSU achieve our aggressive goals for reducing greenhouse gases and improving energy efficiency on campus,” said **Central Connecticut State University President Jack Miller.***

Grid-connected 2.8 MW fuel cell powered by Directed Biogas providing electricity and absorption chilling to campus grid

Benefits

- Fuel cell under PPA – no up-front capital
- ITC monetized, savings passed to UCSD
- UC carbon neutrality by 2025
- Full 42 MW system saves \$800K per month

Features

- 42 MW total from gas turbine, fuel cell, PV and energy storage – provides 92% of campus electric load and 95% of heating and cooling load
- Fuel cell operates at ~68% overall efficiency
- Directed biogas from Point Loma wastewater treatment plant
- In operation since 2012



Riverside Water Quality Control Plant (RWQCP) just signed a Power Purchase Agreement with FuelCell Energy to purchase electricity and waste heat from a 1.4 MW fuel cell.

Benefits

- Renewable baseload power solves waste disposal problem and provides continuous clean power
- FuelCell Energy will design, manage and operate the biogas clean-up skid.
- Ultra-clean power facilitates clean air permitting
- Distributed generation enhances power reliability and energy security
- High efficiency drives economics



Aerial view of the RWQCP Expansion Progress

Orange County Sanitation District, Fountain Valley CA

- Co-produced hydrogen with power and heat from clean fuel cell systems: tri-generation
- Produced 250 lb/day of renewable hydrogen from Anaerobic Digester Gas
- Supported fleet of 30 fuel cell vehicles in Southern California

Renewable biogas from wastewater treatment facility



Tri-generation DFC-H2



Hydrogen Fueling Station



**Ultra-clean
Electricity**

Hydrogen

Proposed 2.3MW Tri-generation System

Standard Configuration Output, kW	2,800
DFC-H2 Configuration Output, kW	2,350
Hydrogen Production, kg/day	1,270

Possible H₂ Uses

Cars/day, 4.2 kg each*	300
Buses/day, 25 kg each	50
Fork Lifts/day, 2.1 kg each	600



Plant layout would be
~100' x 100', with flexibility
for equipment location

* Since cars are not fueled daily, the fleet served by a station would be ~10 times the number of cars visiting the station on a given day

Integrated Approach Builds on Experience

- 15 MW of bio gas powered fuel cell plants currently installed
- Highly reliable when fuel quality and quantity are within spec
- All fuel clean-up engineering, design & operations are done in-house
 - Extensive engineering & technology capability
 - Pre-qualified, integrated supplier base
 - Well trained, experienced Construction & Service teams
- Maintenance services:
 - 15 to 20 year term, same as fuel cell plant
 - Timely and correct preventive maintenance, including gas sampling
 - Standardized procedures, consumables, and parts across the fleet
 - Maintenance intervals synchronized with fuel cell plant maintenance
- Seamless integration with fuel cell plant control & monitoring system

Bottom line – higher uptime, increased savings, all technology risk removed from Client

Project Finance Options

- Comprehensive Engineering, Procurement, and Construction services – leverages FCE strength and experience, lowers risk and distractions to Client
- PPA, Lease, Debt Financing
- PPA, Operating lease enable 30% ITC at Universities, Hospitals, Non-Profits
- \$40M revolving fuel cell project finance fund with NRG
- Comprehensive Service Agreements with guarantees of fuel cell performance



No up-front capital, energy cost savings, low risk

Fuel Cell Incentives

WESTERN U.S.

CA SGIP Program

- Up to \$5 million/project
- 50% received at COD
- SGIP + ITC can't exceed 70% of total project cost



EASTERN U.S.

Eastern States Incentives

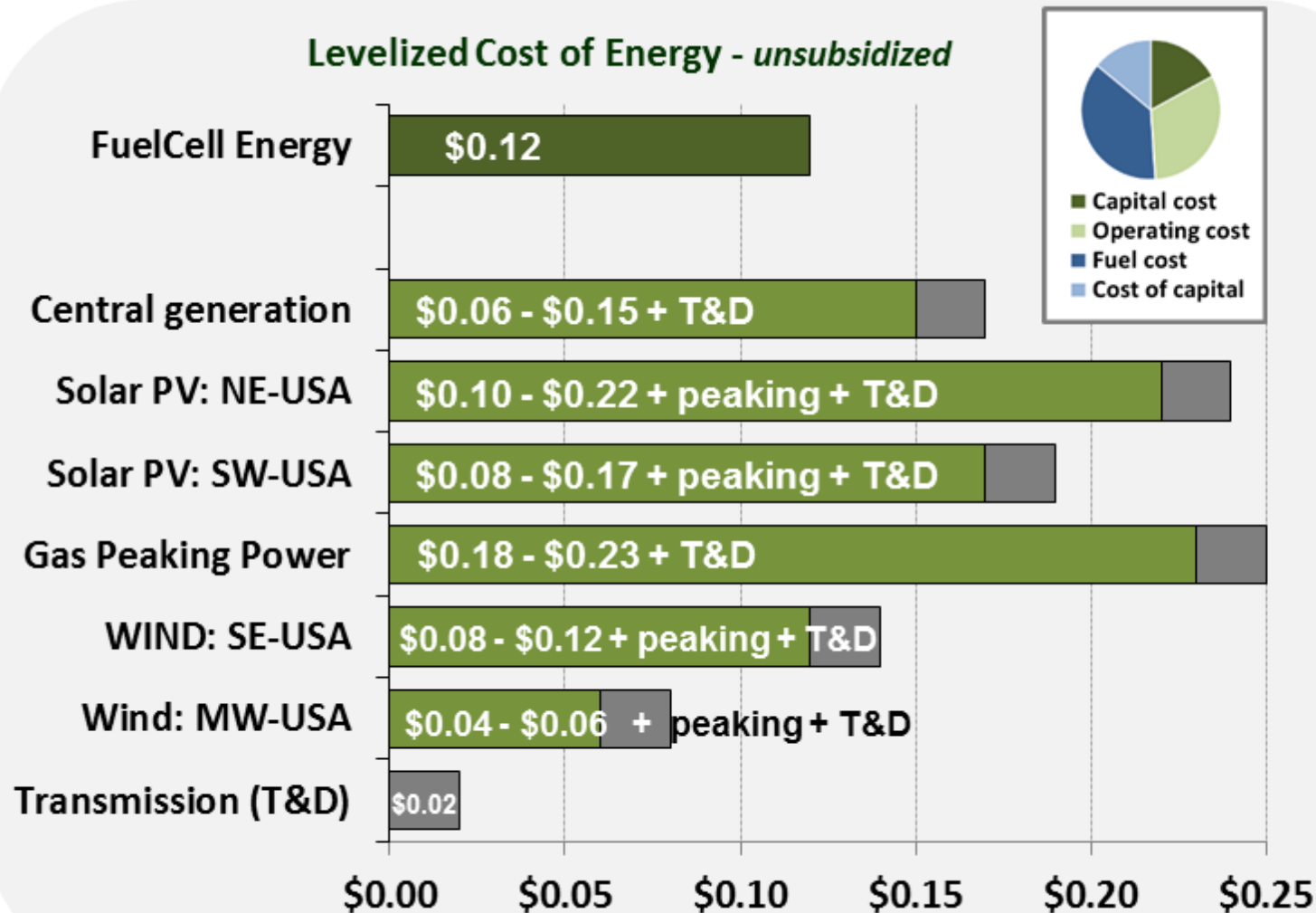
- NJ: CHP/FC \$3,000/kW
- CT: LREC, 10 MW Utility Program
- NY: REC Program, Fuel Cell PON, Net-Metering applies, NY Prize Micro-Grid Program.



FEDERAL INCENTIVE

- Investment Tax Credit (ITC) 30% through 2016
- Efficiency enhancement in Congress

Energy Cost Savings



Based on \$4.50 mm/Btu gas cost; Each \$2/mmBtu change equates to one penny for FCE LCOE
 Source: Company estimates, Lazard LCOE v. 8.0, EIA, Oak Ridge National Lab



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More information about the Resilient Power Project, its reports, webinar recordings, and other resources can be found at www.resilient-power.org.

Upcoming Webinars

- **Oregon Department of Energy – Energy Storage Demonstration RFP Information Session**, Monday, September 14, 2:30-3:30 pm ET
- **Energy Storage Market Updates** (first in a series), Wednesday, September 30, 1-2 pm ET
- **Fuel Cells for Educational Facilities**, Thursday, October 8, 3-4 pm ET

Contact Info

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