Energy Storage Technology Advancement Partnership (ESTAP) Webinar

SMUD's Carbon-Reduction Strategies: Smart Homes, Strategic Electrification, and Energy Storage

December 5, 2019







Housekeeping



Join audio:

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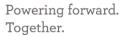














OREGON DEPARTMENT OF ENERGY

















Energy Storage Technology Advancement Partnership (ESTAP) (bit.ly/ESTAP)

ESTAP is supported by the U.S. Department of Energy Office of Electricity and Sandia National Laboratories, and is managed by CESA.

ESTAP Key Activities:

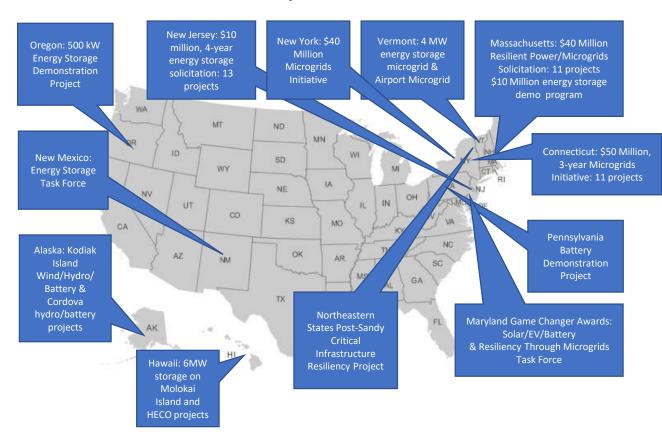
- 1. Disseminate information to stakeholders
 - ESTAP listserv >5,000 members
 - Webinars, conferences, information updates, surveys.
- 2. Facilitate public/private partnerships to support joint federal/state energy storage demonstration project deployment
- 3. Support state energy storage efforts with technical, policy and program assistance







ESTAP Project Locations:



Webinar Speakers



Rachel Huang
Director, Energy Strategy, Research & Development,
Sacramento Municipal Utility District





Val StoriProject Director,
Clean Energy States Alliance







About SMUD

We're Community-Owned and Not-For-Profit



6th largest community-owned in the U.S.



\$1.71 Billion 2019 Budget **635,000** Customers

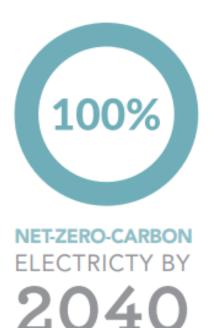
2,278 Employees



What Guides SMUD

Strategic direction is set by a community elected 7-member Board

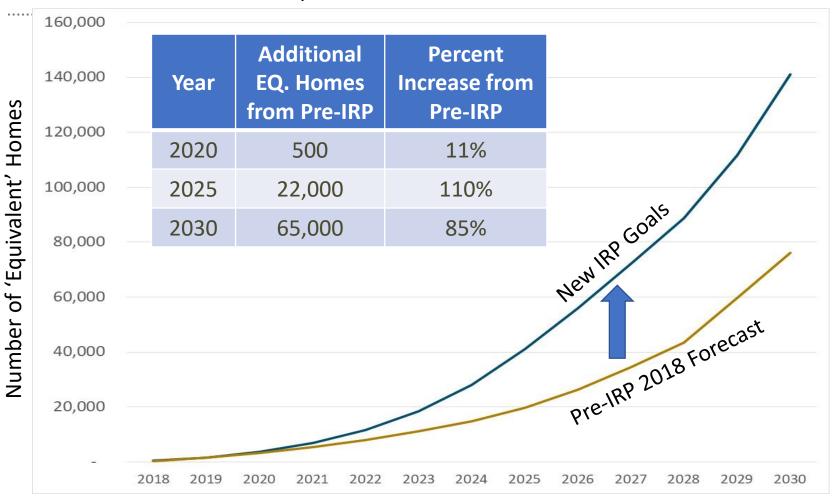
In 2018 SMUD's Board adopted a net-zero-carbon target by 2040.





Impact On Residential Electrification

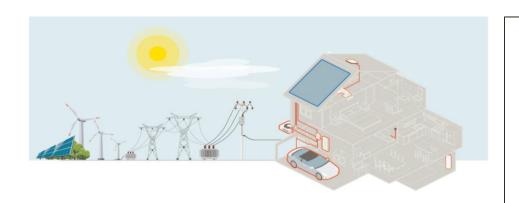
Equivalent Incremental Homes Electrified



An Equivalent home is the sum of individual appliance changeouts: HPWH = 0.3, HPSH = 0.6, Induction = .1



Electrifying New Construction



SMUD's Smart Home program provides incentives to design and construct carbon reducing homes.

All Electric Mixed Fuel

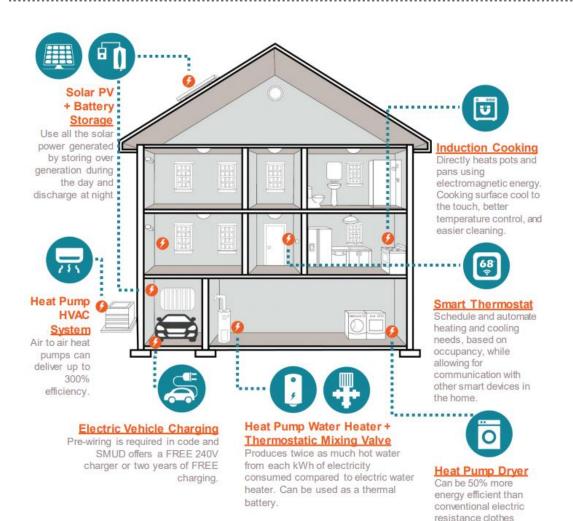
Up to \$7,000

Up to \$5,000

Level	Fuel Source	Solar	Battery System	Pre-Wired All Electric	Pre-Wired EV Charger	Transformer Space Commitment
1	Mixed	Required, On-Roof	Optional	Required	Required	50kVA/10 homes
2	Mixed	Neighborhood SolarShares	Optional	Required	Required	50kVA/10 homes
3	All Electric	Required, On-Roof	Optional	Required	Required	50kVA/10 homes
4	All Electric	Neighborhood SolarShares	Optional	Required	Required	50kVA/10 homes



Electrification is Catching On

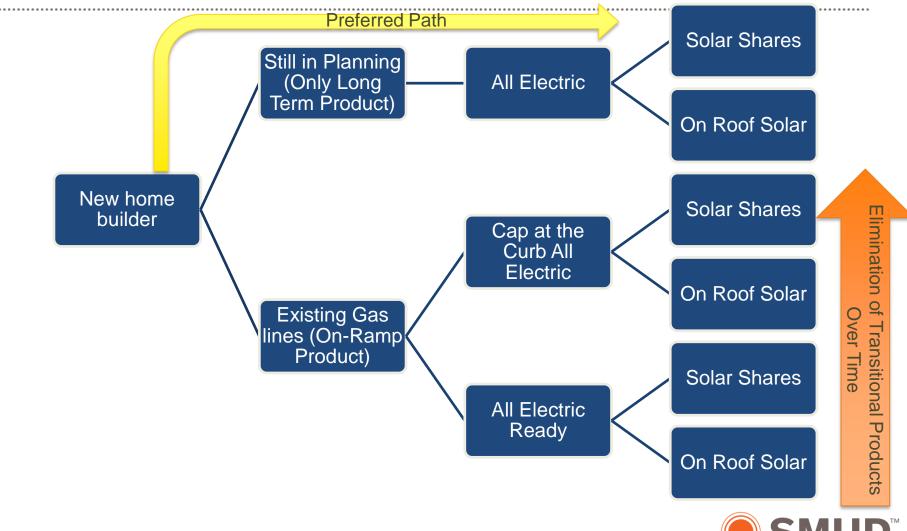


dryers. Lower heat means less color fading.

- Approaching 3,000 Homes Under Contract
- The Mayors' Commission on Climate Change Mandate all-electric construction to eliminate fossil fuel use in new buildings by 2023.



Market Transformation



Batteries Included

Battery Incentive for New Construction





2019 Title 24 Code provides compliance credits to batteries.

 Credits can be used by builders to meet the Design Rating for the home.

-or-

 Credits can be used to reduce the required size of the PV array by 25%



Overall Energy Storage Targets and Objectives

Phased Research Demos & Scaled Customer Pilots

Transition to Standard Business Operations

2017 – 2020: Strategic Readiness

Smart Energy Optimizer, Utility Control, Data and Aggregator integration, access to locational benefits

2021 – 2023: Business and Integration Optimization

Enhanced program designs to maximize shared value, full DERMS integration, contracted BTM battery capacity

2024 - 2026: Financial Viability

Scaled business models, full value stacking, scaling of deployment to meet grid needs

Beyond 2026: Batteries Become Part of Standard Business Operations Potential 246 MW Need by 2030 Identified by SMUD's IRP

9 MW

Target Check

Point

28 MW

Target Check Point

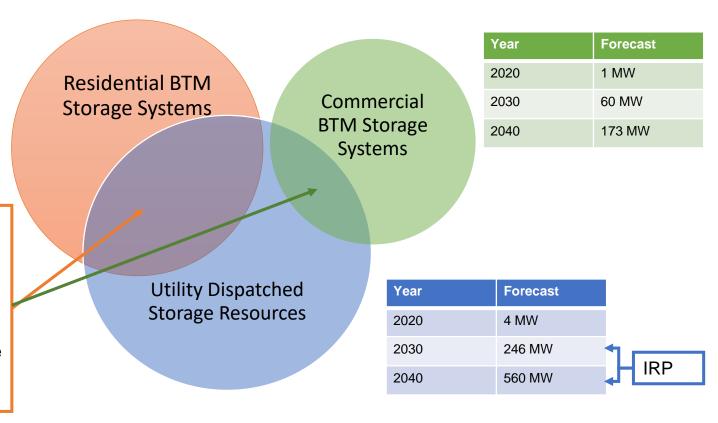
75 MW



Energy Storage Forecast

Year	Forecast
2020	2 MW
2030	140 MW
2040	405 MW

- Utility dispatch and behind the meter storage are not mutually exclusive.
- An increase in utility dispatched BTM storage decreases the need for utility scale storage.





Utility Control of Storage is Necessary

Today, battery dispatch follows economic signals

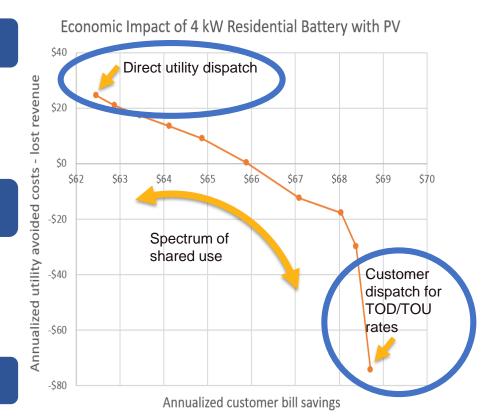
- Default signal is TOD
- Operation is not behavior based

Customer savings does not guarantee grid savings

- Arbitrage of TOD rates affects fixed cost recovery
- Demand charge reduction without locational need

SMUD control is required to ensure grid savings

- Contracted capacity with reliable response
- Grid planning certainty



*Illustrative analysis based on SMUD ToD rates and CAISO day ahead/real time prices. Actual prices will vary.



Commitment to Operate Programs

Residential

Commitment to Operate (CTO)

Incentive: \$300 - \$600 (one time).

Intent: Encourage utilization of interconnection process. Optimization renewable self consumption and time of day pricing.

Smart Energy Optimizer

Incentive: \$500 - \$1,000 (One Time) and \$10/month

Intent: Provide a price based dispatch signal to behind the meter systems to align customer retail benefit with grid needs.

Commercial

Commitment to Operate (CTO)

<u>Incentive:</u> \$600 - \$5,000 (one time).

Intent: PV/TOD Optimization. Utilization of

interconnection process.

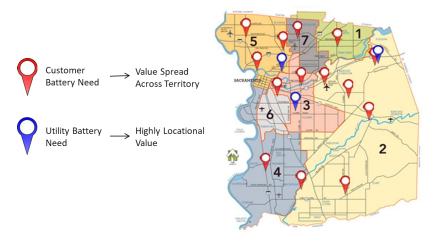
Next Steps: Launch data integration and

basic dispatch pilot.

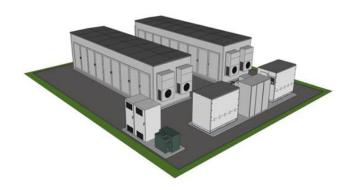
Battery Storage Installed		ge Installed	Battery Storage Procured (not installed)	
Sector	Total Customers	кw	Total Customers	KW
Residential	130	820.14	78	500.08
Commercial	2	290	0	0



Aligning Customer Value with Grid Needs – Location, Location, Location



*Representative Example. Not based on actual location needs.



- Active RFP for a 4MW/8MWh battery
- Locational value
 - Peak load reduction
 - Near indoor agriculture future demand, residential community with rooftop solar
 - Operations
 - DERMS integration
 - · Market participation (EIM)
 - Power generation
 - Mitigate renewable intermittency issues
 - SMUD Power Academy
 - Train SMUD & others on utility-scale battery
- Customer value
 - Demand charge reduction through StorageShares pilot program



Questions?



Thank you for attending our webinar

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Upcoming Webinars

Sharing Solar Benefits - Expanding Residential Solar in Connecticut's Communities of Color

Friday, December 6, 1-2pm ET

Energía resistente en Puerto Rico: Cómo el Solar+Almacenamiento está re moldeando el panorama energético

Tuesday, December 10, 1-2pm ET

Solar with Justice: A New Report on Solar for Under-Resourced Communities Thursday, December 12, 1-2pm ET

Read more and register at: www.cesa.org/webinars

